

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED  
6/15/12

Operator: License # 33476  
 Name: FIML Natural Resources, LLC  
 Address: 410 17th Street Ste. 900  
 City/State/Zip: Denver, CO. 80202  
 Purchaser: OneOk  
 Operator Contact Person: Cassandra Parks  
 Phone: ( 303 ) 893-5090  
 Contractor: Name: Murfin Drilling Company  
 License: 30606  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>02/20/2010</u>                 | <u>02/28/2010</u> | <u>09/21/2010</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

RECEIVED  
OCT 28 2010  
KCC WICHITA

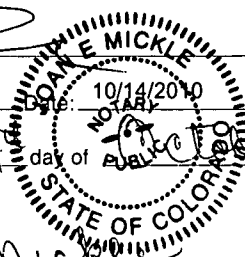
API No. 15 - 171-20751-0600  
 County: Scott  
   NE    NW    SE Sec. 28 Twp. 18 S. R. 31  East  West  
2,310 feet from (S) N (circle one) Line of Section  
1,650 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Schmidt Well #: 10B-28-1831  
 Field Name: Unknown  
 Producing Formation: Krider  
 Elevation: Ground: 2949' Kelly Bushing: 2957'  
 Total Depth: 4900' Plug Back Total Depth: 2950'  
 Amount of Surface Pipe Set and Cemented at 9 jts 8-5/8" @ 393 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2975' DV Tool Feet  
 If Alternate II completion, cement circulated from 2975  
 feet depth to surface w/ 765 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9000 ppm Fluid volume 850 bbls  
 Dewatering method used Evaporation/backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Regulatory Specialist  
 Subscribed and sworn to before me this 14 day of October,  
2010.  
 Notary Public: [Signature]  
 Date Commission Expires: 10/17/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received 6/15/12  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution