

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

10/18/12

OPERATOR: License # 34148
Name: Sabco Operating Company
Address 1: 34 S. Wynden Dr
Address 2: _____
City: Houston State: TX Zip: 77056 + _____
Contact Person: Max Jameson
Phone: (713) 595-3612
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: David Williams
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/07/2010 09/20/2010 Awaiting completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-151-22357-00-00
Spot Description: _____
SE SW SE NE Sec. 10 Twp. 26 S. R. 11 East West
2,317 Feet from North / South Line of Section
978 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt
Lease Name: Grieve Trust Well #: 1-10
Field Name: wildcat
Producing Formation: Mississippian
Elevation: Ground: 1834' Kelly Bushing: 1845'
Total Depth: 4604' Plug Back Total Depth: 4188'
Amount of Surface Pipe Set and Cemented at: 366' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 19000 ppm Fluid volume: 1800 bbls
Dewatering method used: Removed free fluids & evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources
Lease Name: Mary SWD-1 License #: 32781
Quarter SE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Permit #: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED: Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Environmental/Regulatory Manager Date: 10/15/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 10/18/10 - 10/18/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____
RECEIVED
OCT 20 2010
KCC WICHITA