

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

OCT 20 2010

KCC WICHITA

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

10/19/12

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N. Waterfront Pkwy, Bldg 600
Address 2: _____
City: Wichita State: KS Zip: 67206 + 5 5 1 4
Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
CONTRACTOR: License # 31985
Name: Gonzales Well Service, Inc.
Wellsite Geologist: Steven P. Carl
Purchaser: NCRA

Designate Type of Completion:

- ☐ New Well ☒ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☒ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Grand Mesa Operating Company
Well Name: M. Andersen #1-3

Original Comp. Date: 08/18/2010 Original Total Depth: 4700'
☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

10/11/2010 10/14/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20922-00-000
Spot Description: 2367' FNL & 1693' FWL
SE SW SE NW Sec. 3 Twp. 13 S. R. 32 ☐ East ☒ West
2,367 Feet from ☒ North / ☐ South Line of Section
1,693 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Logan
Lease Name: M. Andersen Well #: 1-3
Field Name: Wildcat
Producing Formation: Cherokee/Marmaton/Lansing Zones
Elevation: Ground: 3017' Kelly Bushing: 3022'
Total Depth: 4700' Plug Back Total Depth: 4682'
Amount of Surface Pipe Set and Cemented at: 208 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set: 2008 Feet
If Alternate II completion, cement circulated from: 2008
feet depth to: 0 w/ 300 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content: 19,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair RONALD N. SINCLAIRTitle: President Date: 10/19/2010

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: 10/19/10 - 10/19/12
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____