

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008

Form must be Typed

10/14/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

KCC

API NO. 15- 189-22729-00-00

Name: EOG Resources, Inc.

OCT 14 2010

Spot Description: _____

Address 1: 3817 NW Expressway, Suite 500

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- NW - SE - NE Sec. 35 Twp. 31 S. R. 39 East West

Address 2: Suite 500

1650 Feet from North / South Line of Section

City Oklahoma City State OK Zip: 73112 + _____

990 Feet from East / West Line of Section

Contact Person: DAWN ROCKEL

RECEIVED

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3226

NE NW SE SW

CONTRACTOR: License # 34000

OCT 19 2010

County STEVENS

Name: KENAI MID-CONTINENT, INC.

KCC WICHITA

Lease Name CYNTHIA Well # 35 #2

Wellsite Geologist: _____

Field Name: WILDCAT

Purchaser: DCP MIDSTREAM, LP/APC - TRANSPORTER

Producing Formation MISSISSIPPIAN

Designate Type of Completion

New Well Re-Entry Workover

Elevation: Ground 3188' Kelley Bushing 3200'

Oil SWD SIOW

Total Depth 6200' Plug Back Total Depth N/A

Gas ENHR SIGW

Amount of Surface Pipe Set and Cemented at 1702 Feet

CM (Coal Bed Methane) Temp. Abd.

Multiple Stage Cementing Collar Used? Yes No

Dry Other _____

If yes, show depth set _____ Feet

(Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from _____

If Workover/Reentry: Old Well Info as follows:

feet depth to _____ w/ _____ sx cmt.

Operator: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 4000 ppm Fluid volume 1000 bbls

Original Comp. Date _____ Original Total Depth _____

Dewatering method used EVAPORATION

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Location of fluid disposal if hauled offsite: _____

Plug Back _____ Plug Back Total Depth _____

Operator Name _____

Commingled _____ Docket No. _____

Lease Name _____ License No. _____

Dual Completion _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

Other (SWD or Enhr?) _____ Docket No. _____

County _____ Docket No. _____

6/21/10 6/28/10 7/12/10

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

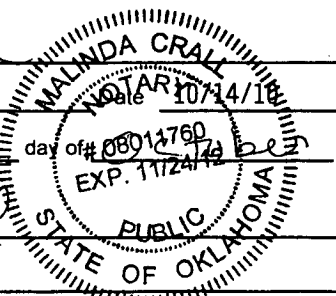
Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 18 day of SEP

20 10

Notary Public Malinda Crall

Date Commission Expires _____



KCC Office Use ONLY

- Letter of Confidentiality Attached 10/14/10
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution