## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

## ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259	API No. 15
Name: Mai Oil Operations, Inc.	Spot Description:
Address 1: P.O. Box 33	NW_SE_SE_SE Sec. 15 Twp. 17 S. R. 15 ☐ East  West
Address 2:	340 Feet from ☐ North / ☑ South Line of Section
City: Russell State: Ks. Zip: 67665 +	400 Feet from ▼ East /  West Line of Section
Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 483-2169 KCC	□NE □NW ☑SE □SW
	County: Barton
CONTRACTOR: License # 33350 OCT 1 8 2010  Name: Southwind Drilling, Inc.	Lease Name: McMullen-Helfrich Well #: 2
Wellsite Geologist: Kitt Noah  CONFIDENTIAL	Field Name: Wildcat
Purchaser: N/A	Producing Formation: N/A
	Elevation: Ground: 1925' Kelly Bushing: 1933'
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 3560' Plug Back Total Depth: 3560'
Oil wsw swd slow	Amount of Surface Pipe Set and Cemented at: 957 Feet
☐ Gas 🗹 D&A 🗌 ENHR 🗌 SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 72000 ppm Fluid volume: 100 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: Fluid hauled offsite
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Mai Oil Operations, Inc.
Dual Completion Permit #:	Lease Name: Axman SWD License #: 5259
SWD Permit #:	•
ENHR Permit #:	Quarter NW Sec. 13 Twp. 15 S. R. 14 East West
GSW Permit #:	County: Barton Permit #: D-30,533
07/22/2010 07/30/2010 07/30/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or corn of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	oversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confidence of the same of the
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re-	Letter of Confidentiality Received
lations promulgated to regulate the oil and gas industry have been fully complied w and the statements herein are complete and correct to the best of my knowledge	
,	Confidential Release Date:
Signature:	Wireline Log Received
	— ☐ Geologist Report Received ☐ UIC Distribution
Title: Prod. Supt. Date: 10/15/2010	ALT

OCT 1 8 2010