

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/11

OPERATOR: License # 3553 Name: Citation Oil & Gas Corp. Address 1: P O Box 690688 Address 2: CONFIDENTIAL City: Houston State: TX Zip: 77269 + 0688 Contact Person: Bridget Lisenbe Phone: (281) 891-1565 CONTRACTOR: License # 5929 Name: Duke Drilling., Inc Wellsite Geologist: Purchaser: Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] WSW [] SWD [] SIOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

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If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 8/10/2010 Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: [] Commingled [] Dual Completion [] SWD [] ENHR [] GSW

API No. 15 - 051-25998-0000 Spot Description: SE Sec. 36 Twp. 12 S. R. 16 [] East [X] West 125 Feet from [] North / [X] South Line of Section 2,085 Feet from [X] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [] SW County: Ellis Lease Name: Wieland Well #: 1-24 Field Name: Fairport Producing Formation: Arbuckle, LKC, Topeka, Toronto Elevation: Ground: 1867 Kelly Bushing: 1875 Total Depth: 3380 Plug Back Total Depth: 3298 Amount of Surface Pipe Set and Cemented at: 0 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: N/A feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 4500 ppm Fluid volume: 240 bbls Dewatering method used: Trucked Out Location of fluid disposal if hauled offsite: Operator Name: H & W Oil Company Lease Name: Boxberger A #1 SWD License #: Quarter Sec. 32 Twp. 13S S. R. 14 [] East [X] West County: Russell Permit #: D23310

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe Title: Permitting Analyst Date: 10/14/2010

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[X] Letter of Confidentiality Received Date: 10/14/10 - 10/14/11 [] Confidential Release Date: [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution ALT [] I [] II [] III Approved by: Date: