



KANSAS CORPORATION COMMISSION 1045732
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2: _____
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Jason Bach
Phone: (308) 928-8920
CONTRACTOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Wellsite Geologist: NA
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Bach Oil Production

Well Name: Huffstutter E #5

Original Comp. Date: 10/30/1969 Original Total Depth: 3673

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/11/2010</u>	<u>2/25/2010</u>	<u>3/10/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-147-20074-00-01

Spot Description: _____

_____ NW SW Sec. 32 Twp. 1 S. R. 18 East West
1,980 Feet from North / South Line of Section
4,620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Phillips

Lease Name: HUFFSTUTTER Well #: E-5

Field Name: Huffstutter

Producing Formation: LKC

Elevation: Ground: 2201 Kelly Bushing: 2206

Total Depth: 3598 Plug Back Total Depth: 3583

Amount of Surface Pipe Set and Cemented at: 203 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3598

feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 10/25/2010



1045732

Operator Name: Bach, Jason dba Bach Oil Production Lease Name: HUFFSTUTTER Well #: E-5
 Sec. 32 Twp. 1 S. R. 18 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	None recorded	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run: Log			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	203	Existing	0	NA
Production	7.875	5.5	14	3673	Existing	0	NA
Production	4.50	3.50	9	3350	COM	150	.5% CD-31/4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3422' to 3426'	1000 gal 20% NEFE 3% Solvent	
4	3440' to 3444'	1000 gal 20% NEFE 3% Solvent	
4	3458' to 3460'	1000 gal 20% NEFE 3% Solvent	
4	3476' to 3480'	1000 gal 20% NEFE 3% Solvent	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3350</u> Packer At:		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>03/25/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>35</u> Water Bbls. <u>35</u> Gas-Oil Ratio <u>36</u> Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC</u>
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INVOICE

Invoice Number: 121793

Invoice Date: Mar 1, 2010

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Huffstutter #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-06	Russell	Mar 1, 2010	3/31/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
5.00	MAT	Gel	20.25	101.25
64.00	MAT	CD-31	9.10	582.40
150.00	SER	Handling	2.25	337.50
60.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	900.00
1.00	SER	Liner	991.00	991.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	Rubber Plug	25.00	25.00

Subtotal	5,025.15
Sales Tax	291.46
Total Invoice Amount	5,316.61
Payment/Credit Applied	
TOTAL	5,316.61

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1256.27

ONLY IF PAID ON OR BEFORE
 Mar 28, 2010

ALLIED CEMENTING CO., LLC. 33824

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

WELL # <u>3-1-10</u>	SEC. <u>32</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 pm</u>
OWNER <u>UPFROTHER</u>		WELL # <u>5</u>		LOCATION <u>Phillipsburg to Hunter Rd</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>3E 1N 14E UNIT 0</u>			

CONTRACTOR <u>Co Tools</u>	OWNER
TYPE OF JOB <u>LINE</u>	
HOLE SIZE <u>3 1/2 / 4 1/2</u>	T.D. <u>3350</u>
CASING SIZE <u>3 1/2</u>	DEPTH <u>3350</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>30.6 BC</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Craig</u>	
# <u>398</u> HELPER <u>Glenn</u>	
BULK TRUCK	
# <u>328</u> DRIVER <u>Alvin</u>	
BULK TRUCK	
# DRIVER	

CEMENT			
AMOUNT ORDERED <u>150</u>	<u>64</u>	<u>496.61</u>	
<u>Liquid Delamer</u>	<u>50-31</u>	<u>1.16</u>	<u>60.31</u>
COMMON	<u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@ <u>7.50</u>	<u>450.00</u>
GEL	<u>5</u>	@ <u>20.21</u>	<u>101.05</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING <u>150</u>		@ <u>2.20</u>	<u>330.00</u>
MILEAGE <u>1.16</u>		@ <u>775.00</u>	<u>900.00</u>
TOTAL			<u>3529.11</u>

REMARKS:

3 1/2 Line set @ 3350
Liquid hole - Best Circulation Mix used cement
& it spore Cement Circulated!
Float did not hold
Plugged at 1400ps. Shut in @ 1400ps
Thru 115'

CHARGE TO: Back Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>996.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60</u>	@ <u>7.00</u>	<u>420.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1416.00</u>		

PLUG & FLOAT EQUIPMENT

<u>3 1/2 Rubber Plug</u>	@	<u>25.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or