

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

RECEIVED
09-04-36
SEP 4 1936
Strike out upper line
when reporting plug-
ging off formations.
BY *Na*

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Ellis

County. Sec. *16* Twp. *11* Rge. (E) *17* (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines *330 west 330*

Lease Owner *The National Refining Co* Well No. *SESESW 100*

Lease Name *Fred Burns*

Office Address *Eldorado Plains Box 309*

Character of Well (Completed as Oil, Gas or Dry Hole) *dry*

Date, well completed *July 11* 19*36*

Application for plugging filed *Aug 8* 193*6*

Application for plugging approved *11 13* 193*6*

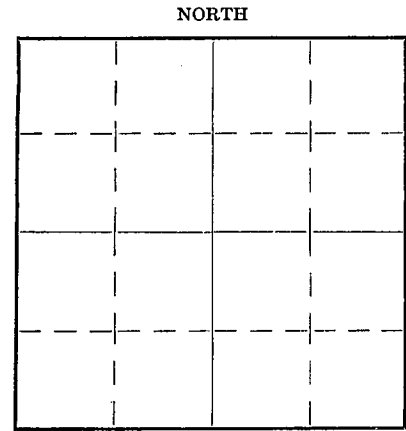
Plugging Commenced *11 13* 193*6*

Plugging Completed *11 22* 193*6*

Reason for abandonment of well or producing formation *Dry*

If a producing well is abandoned, date of last production..... 193.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? *Yes*



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well *Alexander*

Producing formation..... Depth to top..... Bottom..... Total Depth of Well *3433* Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2	98	none
				10	1048	none
				6 3/8"	3348	1999

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

This well was cemented solid from 3433 back to 3500 feet up in the cemented 6 3/8" casing. The 6 3/8" shot off at 1999 and the hole completely filled with heavy mud and set. After three days and filled again after the mud would not settle. 12 feet of cement was run on top of casing cementing the top solid.

PLUGGING
FILE SEC 16-11-21-7W
BOOK PAGE 57 OF 27

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to *The National Refining Co*

Address *Box 309 Eldorado Plains*

STATE OF *Kansas*, COUNTY OF *Butler*, ss.

OW Gamell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *OW Gamell*

Box 583 - Russell, Kans (Address)

SUBSCRIBED AND SWORN to before me this *20* day of *September*, 1936.

My commission expires *Apr 15-1938* *Ruth U Love* Notary Public.

THE NATIONAL REFINING COMPANY

#1 Bemis

SE corner SW $\frac{1}{4}$ Section 16-11-17W

Ellis County, Kansas.

Commenced: June 11, 1936 Completed: July 11, 1936.

CASING RECORD

15 $\frac{1}{2}$ - 105'
 10 - 1047'
 7" O.D. 3348'

<u>FORMATION</u>	<u>DEPTH</u>
sand	20
shale & shells	807
red shale	900
shale	1000
red shale	1039
anhydrite	1080
red shale	1170
shale & shells	1429
salt	1610
lime & shale	1800
broken lime & red shale	2130
shale & shells	2370
lime	2415
shale	2600
lime & shale	2720
shale	2780
lime	3020
shale	3040
red & green shale	3050
shale	3060
lime	3305
conglomerate	3332
green shale	3338
lime	3345
green shale	3348
domomitic lime	3352
red, cherty conglomerate	3370
conglomerate	3403
sand & yellow chert	3443 T.D.

Top Lansing-3060
 Top conglomerate-3305
 Show oil-312C
 Show water-3210
 Trace oil-3348-52.
 Little water-3430-33.

Cemented back to 3356. Acidized 1000 gallons,
 no results. Dry and abandoned.

Cored 3338-48 $\frac{1}{2}$ '; 6' recovery.

