

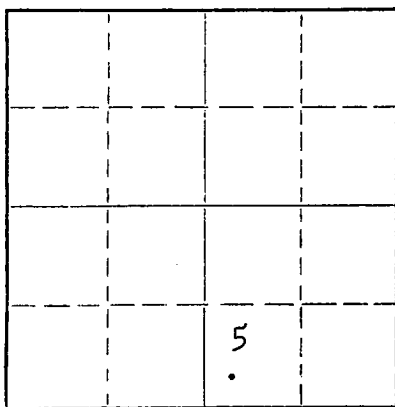
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas



WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ellis County, Sec. 16 Twp. 11S Rge. (E) 17 (W)  
Location as "NE/CNW&SW" or footage from lines SW SW SE  
Lease Owner Sohio Petroleum Company  
Lease Name Bemis "A" Well No. 5  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed July 29 19 36  
Application for plugging filed September 3 19 57  
Application for plugging approved October 2 19 57  
Plugging commenced October 12 19 57  
Plugging completed October 18 19 57  
Reason for abandonment of well or producing formation subject well had been  
operating below economic limit.  
If a producing well is abandoned, date of last production June, 19 52  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty, Box 326, Hays, Kansas  
Producing formation Arbuckle Depth to top 3339' Bottom \_\_\_\_\_ Total Depth of Well 3362' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka, Lower	porous lime	2960'	2970'	15 1/2"	117'	
Topeka, Lower	porous lime	2980'	2990'	10"	1047'	
Topeka, Lower	Fossil. lime	2990'	2300'	7"	3341'	2602'
Lansing-Kansas City	Cherty lime	3170'	3180'			
Arbuckle	Lime	3339'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3362' to 3320' Dumped sand and cement plug on top.  
3320' to 800' Pumped in 45 sacks of mud and filled to 800'.  
800' to 550' Dumped 25 sacks of cement and filled up to 550'.  
550' to 200' Filled with mud and dumped 20 sacks of cement on top.  
200' to 35' Filled with mud and set rock bridge at 35'.  
35' to base Dumped in 10 sacks of cement.  
of cellar

REC'D  
STATE CORP.

CONS.

CONS.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
J. H. Bond (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Bond  
(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 29th day of October, 19 57

My commission expires July 2, 1961

Russell Inman  
Notary Public.

PLUGGING  
FILE SEC. 16 T. 11 R. 17 W  
BOOK PAGE 50 LINE 3

LOG OF MARGAY OIL CORPORATION  
 SW SW SE Section 16-11S-17W, Ellis County, Kansas

Bemis 5-A

Commenced: 6-9-36  
 Completed: 7-9-36

FROM	TO	FORMATION	FROM	TO	FORMATION
0	70	Sand & lime, shale	1636	1681	Lime
70	117	Shale & shells	1681	1686	Shale
Set & cemented	15 1/2"	casing	1686	1734	Lime, shale & slate
117	194	Slate & shells	1734	1760	Lime & shale
194	245	Shale & shells	1760	1782	Lime
245	271	Lime	1782	1805	Shale & shells
271	282	Slate	1805	1838	Lime
282	321	Red rock	1838	1864	Red rock
321	338	Lime	1864	1883	Lime
338	389	Slate & lime	1883	1937	Lime & shale breaks
389	416	Sand	1937	1945	Shale
416	482	Shale & shells	1945	1958	Lime, hard
482	486	Shale & lime	1958	2009	Shale
486	493	Sand	2009	2014	Red rock
493	512	Pyrites of iron, sand breaks, & lime shells	2014	2027	Lime
512	547	Lime	2027	2040	Red rock
547	567	Shale	2040	2065	Lime
567	675	Sand, white & brown	2065	2081	Red rock
675	690	Sand, red, hard & broken	2081	2110	Lime
690	706	Various colored sand, pyrites of iron	2110	2151	Shale & shells
706	728	Hard water sand	2151	2167	Red rock
728	801	Red rock	2167	2195	Lime
801	901	Sandy shale & shells	2195	2212	Red rock
901	1010	Shale & shells	2212	2224	Lime
1010	1035	Hard sand & lime	2224	2229	Red rock
1035	1039	Chalk	2229	2263	Lime, hard
1039	1045	Anhydrite	2263	2276	Lime
1045	1047	S. L. M. Correction	2276	2291	Shale
Set & cemented	10"	casing with 375 sacks cement	2291	2311	Lime & shale
1047	1066	Anhydrite	2311	2328	Broken lime
1066	1084	Anhydrite & shale	2328	2338	Shale
1084	1116	Red rock & red sand	2338	2383	Lime
1116	1156	Shale	2383	2393	Shale
1156	1195	Red bed	2393	2414	Lime
1195	1245	Shale & shells	2414	2481	Shale
1245	1298	Red rock	2481	2488	Lime
1298	1460	Red rock, shale & shells	2488	2513	S. L. M. Correction
1460	1572	Red rock & shale	2513	2572	Lime & shale
1572	1595	Salt	2572	2618	Broken Lime
1595	1610	Broken shale & shells	2618	2638	Shale & shells
1610	1631	Lime	2638	2649	Lime
1631	1636	Shale	2649	2662	Shale & shells
			2662	2686	Shale & lime
			2686	2704	Sticky shale & shells
			2704	2714	Lime

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CONSERVATION DIVISION  
 Wichita, Kansas

PLUGGING  
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LOG OF MARGAY OIL CORPORATION BEMIS 5-A

(Continued)

FROM	TO	FORMATION
2714	2728	Shale & shells
2728	2739	Shale
2739	2748	Lime
2748	2775	Shale & shells
2775	2814	Lime
2814	2849	Shale & shells
2849	2860	Shale
2860	2918	Lime
2918	2923	Shale
2923	2945	Hard Lime
2945	2948	Lime
2948	2961	Shale
2961	3009	Lime
3009	3021	Hard Lime
3021	3029	Broken Lime
3029	3049	Shale & shells
3049	3067	Lime
3067	3073	Shale & lime
3073	3173	Lime
3173	3198	Hard lime
3198	3234	Lime
3234	3243	Shale
3243	3255	Lime
3255	3264	Shale
3264	3298	Lime
3298	3301	S. L. M. Correction
3301	3318	Lime
3318	3324	Conglomerate
3324	3327	Lime
3327	3339	Green shale & conglomerate
3339	3341	Lime
Set & cemented 7" O. D. casing with 125 sacks cement.		
3341	3362	Lime

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