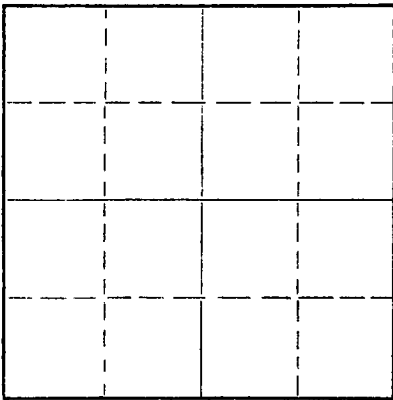


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ellis County, Sec. 16 Twp. 11 Rge. 17 (W)  
Location as "NE/CNW/SW" or footage from lines SE SW SE  
Lease Owner Sohio Petroleum Company  
Lease Name Bemis "A" Well No. 4  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 8-1 19 36  
Application for plugging filed 11-13 19 58  
Application for plugging approved 11-17 19 58  
Plugging commenced 12-1 19 58  
Plugging completed 12-9 19 58  
Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production October 19 58  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top Bottom Total Depth of Well 3329 Feet  
Show depth and thickness of all water, oil and gas formations. P.B.T.D. 3050'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3327'	2546'
				10-3/4"	1040'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed Halliburton plug to 2915'. Dumped sand to 2910' and dumped 5 sacks cement on top of sand. Top of cement 2882'. Dumped 10 sacks cement into bottom of cellar.

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DEC 11 1958 12-11-58

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
J. H. Bond (employee of owner or owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Bond

(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of December, 1958

Russell M. Miller

Notary Public.

My commission expires July 2, 1961

PLUGGING  
FILE SEC 16 T 11 R 17W  
BOOK PAGE 149 LINE 23

15-051-02183-0000

LOG OF MARGAY OIL CORPORATION BEMIS #1-A  
 LOCATION: SE $\frac{1}{4}$  SW $\frac{1}{4}$  SE $\frac{1}{4}$  Sec. 16-11S-17W, Ellis County, Kansas.

Commenced: 7-7-36  
 Completed: 8-1-36

Elevation 1813'

FROM	TO	FORMATION	FROM	TO	FORMATION
0	10	Cellar	2280	2320	Lime
10	20	Sand	2320	2331	Broken lime
20	60	Sand & gumbo	2331	2335	Shale
60	75	Hard rock	2335	2376	Lime
75	106	Shale	2376	2442	Shale & lime
106	148	Shale & shells	2442	2486	Broken lime & lime
148	157	Lime	2486	2620	Shale & shells
157	188	Shale	2620	2665	Lime
188	196	Lime	2665	2723	Shale & shells
196	217	Shale	2723	2735	Lime
217	232	Sand	2735	2745	Shale
232	270	Shale & shells	2745	2790	Lime
270	297	Red rock & gray gumbo	2790	2797	Shale
297	339	Sticky clay & sticky shale & hard lime shells	2797	2883	Lime
339	385	Sticky blue shale	2883	2908	Lime, hard
385	492	Sand & iron pyrites	2908	2938	Lime
492	497	Iron, hard, rough	2938	2951	Shale
497	540	Broken lime	2951	3028	Lime
540	557	Shale	3028	3033	Shale
557	676	Sand	3033	3049	Lime
676	693	Red rock	3049	3065	Lime, hard
693	754	Red bed, sticky	3065	3140	Lime
754	795	Sticky red shale	3140	3135	S.L.M. Correction
795	821	Red bed	3135	3212	Lime
821	856	Sandy shale & shells	3212	3236	Lime, hard
856	911	Sand & shale	3236	3276	Lime
911	935	Red rock	3276	3299	Lime, hard
935	957	Lime	3299	3300	Lime
957	980	Shale & shells	3300	3318	Conglomerate
980	1006	Shale, sticky	3318	3324	Green shale
1006	1024	Hard sand	3324	3327	Sandy lime
1024	1034	Chalk	Set & cemented 7" O. D. casing with 125 sacks cement		
1034	1040	Anhydrite	3327	3333	Sand & shale
Set & cemented 10" casing with 325 sacks cement					
1040	1075	Anhydrite			
1075	1095	Red rock & sand			
1095	1147	Shale & shells			
1147	1170	Red bed			
1170	1222	Shale & lime			
1222	1427	Red rock, shale & shells			
1427	1544	Slate			
1544	1580	Shale & shells			
1580	1594	Lime			
1594	1617	Shale & shells			
1617	1695	Shale & lime			
1695	1798	Shale & shells			
1798	1812	Lime			
1812	1854	Red rock			
1854	1901	Shale & shells			
1901	1942	Lime			
1942	1996	Lime & broken lime			
1996	2002	Lime			
2002	2013	Red rock			
2013	2030	Lime			
2030	2060	Shale & shells			
2060	2072	Lime			
2072	2084	Red bed			
2084	2134	Lime			
2134	2149	Shale			
2149	2164	Red rock			
2164	2215	Shale & shells			
2215	2230	Red rock			
2230	2273	Lime			
2273	2280	Shale & shells			

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 Wichita, Kansas

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