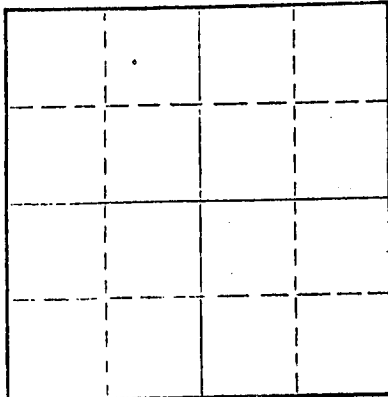


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 16 Twp. 11S Rge. 17 (W)
Location as "NE/CNW/SW" or footage from lines SW SE SE
Lease Owner Sohio Petroleum Company
Lease Name Bemis "A" Well No. 3
Office Address Box 673, Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-16 19 74
Application for plugging filed 4-2 19 74
Application for plugging approved 4-4 19 74
Plugging commenced 6-27 19 74
Plugging completed 6-29 19 74
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 2-26 19 74
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Arbuckle Depth to top 3328' Bottom 3333' Total Depth of Well 3333 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15-1/2"	114'	None
				10"	1026'	None
				7"	3328'	2261'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rigged up Kelso Casing Pulling. Pushed plug to 2950'. Sanded back to 2900'. Dumped 5 sx cement on top of sand. Loaded hole, shot 7" casing at 2550', 2463', 2365' and 2270'. Casing loose. Pulled 2261' of 7" casing. Loaded hole with water 335', set plug at 335'. Dumped 6 yards ready mix and filled into collar.

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JUL 11 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kelso Casing Pulling
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
W. H. Ward (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Ward
W. H. Ward
Box 673, Russell, Kansas 67665
(Address)

Subscribed and Sworn to before me this 10th day of July, 1974

Elaine Hubbard
Elaine Hubbard
Notary Public.

My commission expires 11-14-74

15-051-02182-0000 RECEIVED
 STATE CORPORATION COMMISSION
 APR 4 - 1974
 CONSERVATION DIVISION
 Wichita, Kansas

LOG OF MARGAY OIL CORPORATION
 SW SE SE Section 16-11S-17W, Ellis County, Kansas

Commenced: 8-20-36
 Completed: 9-16-36 *6000 1811'*

FROM	TO	FORMATION	FROM	TO	FORMATION
0	11	Cellar	1606	1770	Shale & shells
11	16	Sand	1770	1806	Lime
16	114	Slate & shells	1806	1816	Shale & shells
Set & cemented 15 1/2" casing with 150 sacks cement			1816	1830	Lime, broken
114	204	Slate & shells	1830	1882	Red bed
204	215	Shale, hard shells	1882	1926	Lime & broken lime
215	230	Shale	1926	2017	Broken lime
230	263	Red bed, sticky	2017	2100	Lime
263	264	Lime	2100	2123	Broken lime
264	280	Shale & shells	2123	2140	Lime
280	345	Red rock & shells	2140	2155	Red bed
345	358	Red rock	2155	2206	Lime, broken
358	390	Shale & shells	2206	2295	Lime
390	412	Sand & shells	2295	2340	Red rock, shale & shells
412	480	Sand	2340	2544	Shale & shells
480	501	Pyrites, iron	2544	2556	Lime, grey
501	520	Hard sand & iron shells	2556	2569	Sticky shale
520	620	Sand & shells	2569	2605	Lime
620	681	Sand	2605	2640	Slate & shale
681	750	Red rock & lime shells	2640	2655	Hard lime
750	784	Red bed, sticky	2655	2665	Shale
784	839	Red shale	2665	2685	Lime, hard
839	906	Red rock & shale	2685	2715	Shale & shells
906	951	Sticky shale & lime shells	2715	2728	Sticky shale
951	1018	Shale, sticky	2728	2735	Shale & shells
1018	1021	Chalk	2735	2745	Sticky shale
1021	1026	Lime	2745	2914	Lime
Set & cemented 10" casing with 325 sacks cement			2914	2929	Lime, hard
1026	1036	Anhydrite	2929	2939	Soft lime
1036	1065	Anhydrite & sand	2939	3009	Lime
1065	1185	Red bed	3009	3034	Lime, hard
1185	1200	Shale	3034	3077	Broken lime
1200	1240	Shale & shells	3077	3296	Lime
1240	1295	Red bed	3296	3308	Conglomerate
1295	1387	Shale, shells & slate	3308	3314	Green shale
1387	1405	Shale & shells	3314	3324	Cored
1405	1560	Red bed & salt	3324	3328	Sand with streaks of green shale, cored
1560	1606	Lime shells & red bed	Set & cemented 6 5/8" casing with 125 sacks cement		
			3328	3333	Lime