

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 33978 Name: White Hawk Oil Company, LLP Address 1: 15 East 5th Street, Suite 3200 Address 2: City: Tulsa State: OK Zip: 74103 + 4 3 1 3 Contact Person: Rebecca Dunlap Phone: (620) 792-4309

Type of Well: (Check one) [X] Oil Well [] Gas Well [] OG [] D&A [] Cathodic [] Water Supply Well [] Other: [] SWD Permit #: [] ENHR Permit #: [] Gas Storage Permit #: [] Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (If needed attach another sheet) Mississippi Depth to Top: 2657' Bottom: 2666' T.D. 2666'

API No. 15 - 113-00912-0000 Spot Description: NE/4 NE SW NE Sec. 31 Twp. 17 S. R. 1 East [X] West [] Feet from [] North / [X] South Line of Section 3030 3742 Feet from [X] East / [] West Line of Section 1650 1933 Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: McPherson Lease Name: Robinson Well #: 5 Date Well Completed: 09/19/1947 The plugging proposal was approved on: 07/12/2010 (Date) by: Steve Bond (KCC District Agent's Name) Plugging Commenced: 08/06/2010 Plugging Completed: 08/24/2010

Handwritten notes: 6/28/10, KCC

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records, Content, Casing, Size, Setting Depth, Pulled Out. Rows include Conductor (8-5/8", 133', 0), Surface (5-1/2", 2654', 0), and Tubing (2-7/8", 2666", 2486').

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pulled rods, pump & tubing. Sand bottom of hole to 2580'. Dump 5 sacks cement on sand with bailer. Dug out cellar and try to pull pipe. Pipe was stuck in hole @ 180'. Ran 1" pipe on back side of casing and fill with cement to surface. Ran 1" pipe down casing to 256' and circulate cement to surface. Cement used: 105 sks., 60/40 poz, 4% gel down backside of 5-1/2" casing. 42 sks, 60/40 poz., 4% gel in 5-1/2" casing. Cement circulated. 8/24 - 22 sks, 10% sand.

RECEIVED SEP 22 2010

Plugging Contractor License #: 6819 Name: Scott's Well Service, Inc. Address 1: P. O. Box 136 Address 2: City: Roxbury State: Kansas Zip: 67476 Phone: (758) 254-7828

KCC WICHITA

Name of Party Responsible for Plugging Fees: White Hawk Oil Company, LLP State of Kansas County, Barton ss. Rebecca Dunlap (Print Name) [X] Employee of Operator or [] Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Rebecca Dunlap