

KCC OIL/GAS REGULATORY OFFICES

Date: 10/18/2010

District: #1

Case #: _____

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: 9067

API Well Number: 15-135-25150-00-00

Op Name: Damar Resources, Inc.

Spot: NWSWSESW Sec 23 Twp 20 S Rng 24 E / W

Address 1: 234 W. 11th St A

561 (551) Feet from N / S Line of Section

Address 2: P.O. Box 70

1,529 (1517) Feet from E / W Line of Section

City: Hays

GPS: Lat: 38.29220 Long: 99.94669 Date: 10/18/2010

State: KS Zip Code: 67601-0070

Lease Name: Evel 'S' Well #: 1

Operator Phone #: 785-625-0020

County: Ness

Reason for Investigation:

Request to witness Alternate 2 completion

Problem:

none: cement circulated to surface and stayed

Persons Contacted:

Aven Weaverling for Damar Resources (785-625-1189)
Wayne Wilson for Swift Services (785-623-1146)

Findings:

T.O. @ 4,460'
8 5/8" surface casing @ 340' w/ 1175 SKS cm.
5 1/2" production casing @ 4,457' w/ 125 SKS cm.
Port collar @ 1,499', cemented with 100 SKS SMD w/ 1/4" flo-seal
with 20 SKS to the pit. Cement by Swift Services, Ness City KS
Ticket # 19063
Fritzhof trucking, Inc. unit over the hole

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Alternate II requirements have been met. Cement circulated to the surface and stayed

Verification Sources:

RBDMS KGS TA Program
 T-I Database District Files Courthouse
 Other: _____

Photos Taken: _____

By: Jerry W. Stapleton
PIRT #

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

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KCC DODGE CITY

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OCT 22 2010

KCC WICHITA

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E W

County: _____

Lease Name: _____ Well #: _____

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness

Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: _____