

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
- Deliverability

**OSI**

Test Date:  
2/4/2009

API No. 15  
181-20528-00-00

Company Rosewood Resources, Inc.		Lease Milliken		Well Number 21-18	
County Sherman	Location NENW/4	Section 18	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodand		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 6/7/08		Plug Back Total Depth 1264'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1264'	Perforations 1044'	To 1074'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production DryGas		Pump Unit or Traveling Plunger? Yes / <b>No</b>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1280'		Pressure Taps Flange		Gas Gravity - G <sub>g</sub> .6	
Pressure Buildup: Shut in 2-3		20 09 at 5:00 (AM) <b>(PM)</b>		Taken 2-4 20 09 at 5:20 (AM) <b>(PM)</b>	
Well on Line: Started 2-4		20 09 at 5:20 (AM) <b>(PM)</b>		Taken 2-5 20 09 at 6:00 (AM) <b>(PM)</b>	

### OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P <sub>m</sub> )	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						50	64.4				
Flow						50	64.4			72	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						45		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>a</sub>)<sup>2</sup> = 0.207

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow

Mcf/d @ 14.65 psia

Deliverability

Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17 day of November, 2009

\_\_\_\_\_  
Witness (if any)

*Tom W. Ruel*  
For Company

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\_\_\_\_\_  
For Commission

\_\_\_\_\_  
Checked by

NOV 30 2009

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

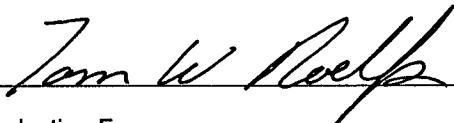
I hereby request a one-year exemption from open flow testing for the Milliken 21-18 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/17/09

Signature:   
 Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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KCC WICHITA

W2582  
 Milliken 21-18  
 North Goodland  
 Goodland  
 None  
 February-09

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
2/1/2009	50	63		44	0
2/2/2009	50	63		44	0
2/3/2009	51	64		43	12
2/4/2009	51	64		28	24
2/5/2009	51	64		14	24
2/6/2009	51	64		6	24
2/7/2009	51	64		22	10 bp
2/8/2009	50	63		47	0
2/9/2009	50	63		45	0
2/10/2009	50	63		45	5
2/11/2009	50	63		45	2
2/12/2009	50	63		44	0
2/13/2009	50	63		44	0
2/14/2009	50	63		44	0
2/15/2009	50	63		44	0
2/16/2009	50	63		44	0
2/17/2009	50	63		44	0
2/18/2009	50	63		46	0 bp
2/19/2009	50	63		44	0
2/20/2009	50	63		44	0
2/21/2009	50	63		44	0
2/22/2009	50	63		44	0
2/23/2009	50	63		44	0
2/24/2009	50	63		44	0
2/25/2009	50	63		44	0
2/26/2009	49	62		46	0
2/27/2009	49	62		45	6
2/28/2009	49	62		42	6
3/1/2009					0
3/2/2009					0
3/3/2009					0

Total

1134

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W2582  
 Milliken 21-18  
 North Goodland  
 Goodland  
 None  
 March-09

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
3/1/2009	49	62		42	0	
3/2/2009	49	62		42	0	
3/3/2009	49	62		43	0	
3/4/2009	49	62		44	0	
3/5/2009	49	62		45	0 bp	
3/6/2009	49	62		45	0	
3/7/2009	49	62		45	0	
3/8/2009	49	62		45	0	
3/9/2009	49	62		45	0	
3/10/2009	49	62		45	0	
3/11/2009	49	62		45	0	
3/12/2009	49	62		42	0	
3/13/2009	49	62		44	0	
3/14/2009	49	62		44	0	
3/15/2009	49	62		44	0	
3/16/2009	49	62		45	0	
3/17/2009	49	62		45	0	
3/18/2009	49	62		45	0	
3/19/2009	49	62		45	0	
3/20/2009	49	62		45	0	
3/21/2009	49	62		45	0	
3/22/2009	49	62		45	0	
3/23/2009	49	62		42	0	
3/24/2009	48	61		45	0	
3/25/2009	48	61		45	0	
3/26/2009	48	61		45	0	
3/27/2009	48	61		45	0	
3/28/2009	48	61		45	0	
3/29/2009	48	61		45	0	
3/30/2009	48	61		42	0	
3/31/2009	48	61		44	0	

Total

1373

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