

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow  **SI**  
 Deliverability

Test Date:  
10/6/2007

API No. 15  
15-181-20400-00 - ∞

Company Rosewood Resources		Lease G. Ihrig		Well Number 31-20	
County Sherman	Location NWNE	Section 20	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 3/19/2006		Plug Back Total Depth 1178'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1179'	Perforations 984'	To 1008'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <b>No</b>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1008'		Pressure Taps Flange		Gas Gravity - G <sub>g</sub> .6	
				(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 10-6 20 07 at 9:00 (AM) (PM)		Taken 10-7 20 07 at 11:00 (AM) (PM)			
Well on Line: Started 10-7 20 07 at 11:00 (AM) (PM)		Taken 10-8 20 07 at 9:35 (AM) (PM)			

### OBSERVED SURFACE DATA

Duration of Shut-in \_\_\_\_\_ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						23	37.4				
Flow						19	33.4			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>d</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>dv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						17		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of December, 20 07

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Witness (if any)

For Company

For Commission

Checked by

JAN 15 2008

CONSERVATION DIVISION  
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the G. Ihrig 31-20 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/10/2007

Signature: 

Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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WICHITA, KS

W2056  
 G. Ihrig 31-20  
 North Goodland  
 Goodland  
 None  
 October-07

DATE	Casing		MCF	HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN	
10/1/2007	19	32		17	0
10/2/2007	19	32		17	0
10/3/2007	19	32		17	0
10/4/2007	19	32		17	0
10/5/2007	19	32		17	0
10/6/2007	19	32		17	0 si 9am cp19
10/7/2007	23	38		1	0 open 11am cp23
10/8/2007	21	34		16	0
10/9/2007	19	32		17	0
10/10/2007	19	32		18	0
10/11/2007	19	32		18	0
10/12/2007	19	32		18	0
10/13/2007	19	32		18	0
10/14/2007	19	32		18	0
10/15/2007	19	32		18	0
10/16/2007	19	32		17	0
10/17/2007	19	32		17	0
10/18/2007	19	32		17	0
10/19/2007	19	32		17	0
10/20/2007	19	32		17	0
10/21/2007	19	32		17	0
10/22/2007	19	32		17	0
10/23/2007	19	32		17	0
10/24/2007	19	32		17	0
10/25/2007	19	32		17	0
10/26/2007	19	32		17	0
10/27/2007	19	32		17	0
10/28/2007	19	32		17	0
10/29/2007	19	32		17	0
10/30/2007	19	32		17	0
10/31/2007	19	32		17	0

Total

516

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CONSERVATION DIVISION  
 WICHITA, KS

W2056  
 G. Ihrig 31-20  
 North Goodland  
 Goodland  
 None  
 November-07

DATE	Casing		MCF	HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN	
11/1/2007	18	31		17	0
11/2/2007	18	31		17	0
11/3/2007	18	31		17	0
11/4/2007	18	31		17	0 bp
11/5/2007	18	31		17	0
11/6/2007	18	31		17	0
11/7/2007	18	31		17	0
11/8/2007	22	35		13	6 bp
11/9/2007	18	31		13	3
11/10/2007	18	31		17	0
11/11/2007	18	31		17	0
11/12/2007	18	31		17	0
11/13/2007	18	31		17	0
11/14/2007	18	31		17	1
11/15/2007	19	32		17	3 bp
11/16/2007	18	31		17	12
11/17/2007	22	35		8	7
11/18/2007	20	33		11	0
11/19/2007	19	32		17	0 bp
11/20/2007	19	32		17	0
11/21/2007	18	31		17	0
11/22/2007	18	31		16	2
11/23/2007	18	31		16	2
11/24/2007	18	31		16	0
11/25/2007	18	31		16	0
11/26/2007	22	35		16	2
11/27/2007	18	31		16	0
11/28/2007	18	31		16	0
11/29/2007	18	31		16	0
11/30/2007	18	31		15	3 bp froze
12/1/2007					0

Total

477

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CONSERVATION DIVISION  
 WICHITA, KS

W2056

G. Ihrig 31-20

North Goodland

Goodland

None

December-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
12/1/2007	18	31		16	0
12/2/2007	18	31		16	2 bp
12/3/2007	18	31		16	0
12/4/2007	18	31		17	0
12/5/2007	18	31		17	0 bp
12/6/2007	18	31		17	0
12/7/2007	18	31		17	0
12/8/2007	18	31		17	0
12/9/2007	18	31		17	0
12/10/2007	18	31		17	0 bp
12/11/2007	18	31		17	0
12/12/2007	18	31		17	0
12/13/2007	18	31		17	0 bp
12/14/2007	18	31		17	0
12/15/2007	18	31		17	0
12/16/2007	18	31		17	0
12/17/2007	18	31		18	0 bp
12/18/2007					0
12/19/2007					0
12/20/2007					0
12/21/2007					0
12/22/2007					0
12/23/2007					0
12/24/2007					0
12/25/2007					0
12/26/2007					0
12/27/2007					0
12/28/2007					0
12/29/2007					0
12/30/2007					0
12/31/2007					0

Total

287

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