KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:					(See Instru	ctions on Re	everse Side	e)				
Open Flow Deliverability					Test Date	9:		API No. 15						
		onty				07/13/1	0			15-	181-20016	3-00-06		
Company LOBO	, PRO	DU	CTION, I	NC				Lease SCHV	VENDEN	IER		1-34	Well Nu	ımber
County SHERI	ИAN		Loca C NE			Section 34		TWP 7S			V)	Acres Attributed		
Field GOODLAND GAS FIELD				Reservoi NIOBF					ering Conne PRODUC	ection CTION, INC.				
Completion 6/11/75		te				Plug Bac	k Total De	pth		Packer Se	et at			
Casing S	ize		Weight			Internal Diameter		Set at		Perforations 1025		то 10 4 5		
Tubing Size None			Weight			Internal Diameter		Set at		Perforations		То		
Type Cor SINGLE			escribe)			Type Flui	d Production	on		Pump Uni	t or Traveling NO	Plunger? Yes	/ No	
Producing	-	(Anr	nulus / Tubii	ng)		% C	Carbon Dio	kide		% Nitroge	n	Gas Gr	avity - (3 _g
Vertical E	epth(F	1)					Pre	ssure Taps				(Meter I 2" ME		rover) Size RUN
Pressure	Bulldu	p: :	Shut in	/13	20	10 at 1	1:15	(AM) (PM)	Taken_07	7/14	20	10 at 011:20		Â Ŋ) (PM)
Well on L	ine:	;	Started		20) at		(AM) (PM)	Taken		20	at		AM) (PM)
							OBSERV	ED SURFAC	E DATA			Duration of Shut-	24.	08 Hours
Static /	Orifi	ice Circle one: Pressure Flowing		Flowing	Well Head	Ca	Casing		bing					
Dynamic Property	Size Meter Prover Pressure psig (Pm)		Differential in	Temperature t	Temperature t	(P _w) or (P _t) or (P _c)		Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)			
Shut-In			paig (i iii	Pm) Inches H ₂ 0 psig psia psig psia		psia								
Flow														
							FLOW ST	REAM ATTR	RIBUTES	l				
Piate			Circle one:		Press	Grav	rity	Flowing	Dev	iation	Metered Flow	GOR		Flowing
Coefficient (F _b) (F _p)		Meter or Prover Pressure		Extension P _m xh		Fact F		Temperature Factor	Fa F	tor R		(Cubic Fed Barrel)	Gravity	Fluid Gravity
Mcfd			psia	+-	m	-	<u> </u>	F _{ii}		pv		,		G _m
						(0051) 51	2000 (251.0)							
(P _c) ² =			(P _w) ² :	=	:	(OPEN FLO		/ERABILITY % (1	') CALCUL P _c - 14.4) +			(P _e) ² (P _e) ²	= 0.2	07
	2.12	- /0		Cho	ose formula 1 or 2:	LOG of	ГЭ	' 	ssure Curve	1	T	, , , , , , , , , , , , , , , , , , ,		en Flow
$(P_c)^2 \cdot (P_a)^2$ or $(P_c)^2 \cdot (P_d)^2$		(P _c) ² - (P _w) ²		1. P _c ² -P _a ² 2. P _c ² -P _d ²		formula 1. or 2.		Slope = "n"		n x L(og	Antilog	Deliverability Equals R x Antilog	
(P _c)²- (F	, _d) ²				ed by: $P_c^2 - P_w^2$	and div id e by:	P _c ² - P _w ²		signed lard Slope					Mcfd)
	Ì													
Open Flow Mcfd @ 14.65 psla					5 psia	osia Deliverability				Mcfd @ 14.65 psla				
The u	ındersi	gned	authority, o	on b	ehalf of the (Company, s	tates that h	ne is duly a	uthorized to	make the	above repor	t and that he ha	s knowl	edge of
he facts st	ated th	nereir	n, and that s	aid	report is true	and correct	t. Executed	this the $\frac{2}{}$	3rd	day of Au	gust		, £	10
									1/4	che	10	1. m	Ull	
			Witness	(if any)			-			For C	ompany		
			For Comi	missio	n			-			Check	ked by		RECEIVE

	under penalty of perjury under the laws of the state of Kansas that I am authorized to request sunder Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
	foregoing pressure information and statements contained on this application form are true and
	best of my knowledge and belief based upon available production summaries and lease records
	t installation and/or upon type of completion or upon use being made of the gas well herein named.
	request a one-year exemption from open flow testing for the SCHWENDENER 1-34
jas well on t	he grounds that said well:
((Check one)
, -	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
I further	agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as nece	essary to corroborate this claim for exemption from testing.
Date: 08/23	/10
Date: _00/23	
	Signature: Kicher J. a. Million
	Title: OWNER/OPERATOR

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.