

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

FFR 1 7 2004

Type Test	:			,	See msnuc	uons on ne	verse side	7)					
	en Flow liverabilt	y		Test Date	<b>9</b> :				No. 15 -181-20103	   O O O E	(CC '	WICH	
Company LOBO PRODUCTION, INC.			Lease BRINEY			Υ	<del>-</del>		2-35	Well Number			
County Location SHERMAN SW NE SW				Section 35		TWP 7S		RNG (E/W) 39W		Acres Attributed		tributed	
Field GOODLAND GAS FIELD			Reservoi NIOBF				Gas Gathering Conn						
Completion Date 7/12/80			Plug Bac 1010'	k Total Dep	th -	Packer Set at		Set at		-,,-			
Casing Size Weight 4 1/2"		Internal Diameter		Set at 977'		Perforations 977'		т <sub>о</sub> 1040' ОН					
Tubing Size Weight			Internal [	Diameter	Set at		Perforations		То				
Type Com SINGLE		(Describe)		Type Flui	d Productio	n		Pump U	nit or Traveling NO	Plunger? Yes	/ No		
Producing	Thru (/	Annulus / Tubir	ng)	% C	Carbon Dioxi	ide	1	% Nitrog	jen	Gas G 0.6	ravity - G	)	
Vertical D	epth(H)				Pres	sure Taps					Run) (Pro	ver) Size	
Pressure	Buildup:	Shut in _2/3	3 2	0 04 at 0	700	(AM) (PM)	Taken 2/	4	20	04 at 0700	(A	M)(PM)	
Well on Li	ine:	Started	2	0 at		(AM) (PM)	Taken		20	at	(A	M) (PM)	
					OBSERVE	D SURFACI	E DATA			Duration of Shut	-in_24	Hours	
Static / Dynamic Property	Orifice Size (inches	Prover Press	Differential in	Flowing Temperature t	Well Head Temperature t	Cas Wellhead (P <sub>w</sub> ) or (P	Pressure	Wellhe	rubing ad Pressure r (P <sub>t</sub> ) or (P <sub>c</sub> )	Ouration Liquid Produce (Hours) (Barrels)			
Shut-In						21	•						
Flow								<u></u>					
				<del></del>	FLOW STR	EAM ATTR	IBUTES	1		<del>- 1</del>		-	
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Circle one: Mater or Prover Pressure psia	Press Extension ✓ P <sub>m</sub> x h	Gravity Factor F <sub>0</sub>		Temperature Factor Fa		riation Metered Flow R F <sub>pv</sub> (Mcfd)		GOR (Cubic For Barrel	eet/	Flowing Fluid Gravity G <sub>m</sub>	
		_		(OPEN FL	OW) (DELIV	ERABILITY	CALCUL	ATIONS	· · · · · · · · · · · · · · · · · · ·				
(P <sub>c</sub> ) <sup>2</sup> =		: (P <sub>w</sub> ) <sup>2</sup> :	= :	P <sub>d</sub> =		-	) - 14.4) +		:	(P <sub>a</sub> (P <sub>d</sub>	) <sup>2</sup> = 0.20 <sup>3</sup> ) <sup>2</sup> =	7	
(P <sub>c</sub> ) <sup>2</sup> - (F	- 1	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2  1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>	ise formula 1 or 2:  I. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup> D. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup> LOG of tomula 1. or 2. and divide		Backpressure Curve Slope = "n"		, uxtoe		Antilog	Ope Delive Equals f	Open Flow Deliverability Equals R x Antilog (Mcfd)	
								· ·					
Open Flov	• N		Mcfd @ 14.	65 psia		Deliverab	ility		· I	Mcfd @ 14.65 ps	ia		
			on behalf of the						e above repore	rt and that he ha		dge of .	
		Witness	(if any)		<del></del>	<del>-</del>		· · · · · · · · · · · · · · · · · · ·	For C	ompany			
		For Corns	mission			-			Chec	ked by	·		

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	under penalty of perjury under the laws of the state of Kansas that I am authorized to request under Rule K.A.R. 82-3-304 on behalf of the operator_LOBO PRODUCTION, INC.
and that the fo	regoing pressure information and statements contained on this application form are true and
of equipment in	nest of my knowledge and belief based upon available production summaries and lease records installation and/or upon type of completion or upon use being made of the gas well herein named.  Quest a one-year exemption from open flow testing for the BRINEY 2-35
	grounds that said well:
(Ch	eck one)
Γ	is a coalbed methane producer
Ī	is cycled on plunger lift due to water
Ī	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
I further aç	gree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as neces	sary to corroborate this claim for exemption from testing.
Date: 2/9/04	
	Signature: John Sauders
	Title: OWNER OPERATOR

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.