KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				((See Instru	ıctions on Re	verse Side	9)				
Op	en Flov	٧			Test Date	۵.			ΔĐI	No. 15			
√ De	liverabi	lty			07/13/1			API No. 15 181-20259 - 00 - 00					
Company LOBO PRODUCTION, INC.						Lease SCHWENDEN			Well Number IER 1-26				
County Location					Section 26		TWP 7S			W)	Acres Attributed		
Field Reservoir GOODLAND GAS FIELD NIOBRA										hering Conn PRODUC	ection TION, INC.	-	
Completion Date Plug Back 9 / 12 / 83 1217'						k Total De	pth		Packer S	et at			
Casing Size Weight 4.5 9.5#				Internal (Diameter		Set at 1252.71' KB		rations 6'	то 1046'			
Tubing Size Weight				Internal [Diameter	Set a	Set at		rations	То			
Type Completion (Describe)						Type Fluid Production			Pump Unit or Traveling Plunger? Yes / No NO				
Producing Thru (Annulus / Tubing) CASING						% Carbon Dioxide			% Nitrogen Gas Gravity - G _g .60			ravity - G _g	
Vertical Depth(H) 1046'						Pressure Taps						Run) (Prover) Size ETER RUN	
Pressure	Buildup); ;	Shut in07/	13 2	0 10 at 1	1:30	_ (M) (PM)	Taken_07	//14	20	10 at 11:40	(PM)	
Well on Line: Started 20 _) at		_ (AM) (PM)	Taken		20	at	(AM) (PM)			
						OBSERV	'ED SURFACI	E DATA			Duration of Shut	24.17 Hours	
Static / Dynamic Property	nic Size		Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Well He Temperature t t		ture (P_w) or (P_1) or (P_c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In				2			psig 17	psia	psig	psia			
Flow													
					·	FLOW ST	REAM ATTR	BUTES					
Plate Coefficcient (F _b) (F _p) Mcfd		Circle one: Meter ot Prover Pressure psia		Press Extension P _m xh	Grav Fact F ₀	tor	Flowing Temperature Factor F _{tt}	Fac	ation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	eet/ Fluid	
				,	(OPEN FL	OW) (DELI	VERABILITY)	CALCUL	ATIONS		(D)	22 0.007	
(P _c) ² =		.:_	(P _w) ² =	<u> </u>	P _d =		% (P	o _c - 14.4) +	14.4 =	:	(P _a)) ² = 0.207) ² =	
(P _c) ² - (F or (P _c) ² - (F		(P	c)²- (P _w)²	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ tivided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by:	P _c ² - P _w ²	Slop	ssure Curve be = "n" or signed ard Slope	nxL	.og []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flov	<u> </u>			Mcfd @ 14.6	S5 neia		Deliverabi	liity			Mcfd @ 14.65 ps	ja	
		ned	authority on			tatee that			maka th		·		
				id report is true			99			gust	rt and that he ha	as knowledge of , 20	
			Witness (if	any)			-	1/1	cha	For C	L. Do	Jeller	
							_					REC	
			For Commit	SSION						Chec	ked by	AUG	
					0							AUII	

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l dec	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	status under Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
and that	the foregoing pressure information and statements contained on this application form are true and
	o the best of my knowledge and belief based upon available production summaries and lease records
of equip	ment installation and/or upon type of completion or upon use being made of the gas well herein named. eby request a one-year exemption from open flow testing for the SCHWENDENER 1-26
	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	is not capable of producing at a daily rate in excess of 250 mcf/D
	ther agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as	necessary to corroborate this claim for exemption from testing.
Date: 0	8/23/10
	Signature: Kuhn a. Millo
	Title: OWNER/OPERATOR

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.