

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

Test Date:
2/8/2007

API No. 15
15-181-20443-00-∞

(See Instructions on Reverse Side)

Company Rosewood Resources		Lease Leonard		Well Number 23-29	
County Sherman	Location NESW	Section 29	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 10/23/2006		Plug Back Total Depth 1268'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1267.81'	Perforations 1036'	To 1074'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / No Flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1315'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	

Pressure Buildup: Shut in _____ 20 ____ at _____ (AM) (PM) Taken _____ 20 ____ at _____ (AM) (PM)
Well on Line: Started 2-8 _____ 20 07 at 11:30 (AM) (PM) Taken 2-9 _____ 20 07 at 12:00 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						59	73.4				
Flow						48	61.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						17		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = _____

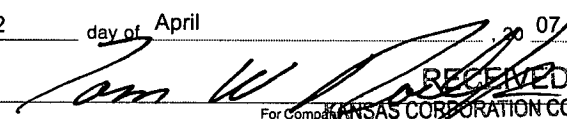
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcf/d @ 14.65 psia Deliverability Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of April 20 07.

Witness (if any)

For Commission


 RECEIVED
 For Company KANSAS CORPORATION COMMISSION
 Checked by _____
MAY 08 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

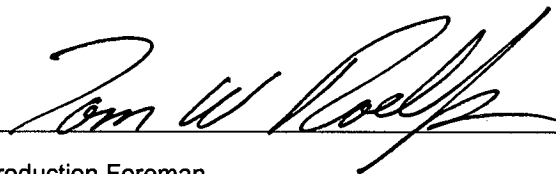
I hereby request a one-year exemption from open flow testing for the Leonard 23-29 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 4/12/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

February 2007

ORIF: EFM

WELL: Leonard 23-29

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON	REMARKS
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2/1/2007								
2/2/2007								
2/3/2007								
2/4/2007								
2/5/2007								
2/6/2007								
2/7/2007								
2/8/2007		59			21		24	1st Gas 11:30 a.m.
2/9/2007		56			21		24	
2/10/2007		55			23		24	
2/11/2007		54			23		24	
2/12/2007		53			19		24	
2/13/2007		52			21		18	
2/14/2007		52			34		24	
2/15/2007		51			20		24	
2/16/2007		51			19		24	
2/17/2007		50			18		24	
2/18/2007		48			17		24	
2/19/2007		49			18		24	
2/20/2007		49			17		17	
2/21/2007		49			17		24	
2/22/2007		48			17		24	
2/23/2007		48			17		24	
2/24/2007		48			17		24	
2/25/2007		48			20		24	
2/26/2007		48			14		22	
2/27/2007		47			18		20	
2/28/2007		47			17		24	

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CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

March 2007

ORIF: EFM

WELL: Leonard 23-29

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON	REMARKS
3/1/2007		47	60			17	24	
3/2/2007		47	60			21	24	
3/3/2007		47	60			27	24	
3/4/2007		47	60			24	24	
3/5/2007		46	59			18	24	
3/6/2007		46	59			16	24	
3/7/2007		46	59			17	24	
3/8/2007		46	59			16	24	BP
3/9/2007		46	59			16	24	
3/10/2007		46	59			16	24	
3/11/2007		46	59			16	24	
3/12/2007		46	59			16	24	
3/13/2007		46	59			16	24	
3/14/2007		45	58			14	24	
3/15/2007		45	58			16	24	
3/16/2007		45	58			15	24	Opened to 20mcf
3/17/2007		44	57			19	23	CD 1HRS
3/18/2007		44	57			20	17	CD 7HRS
3/19/2007		43	56			17	24	
3/20/2007		43	56			20	24	
3/21/2007		43	56			20	24	BP
3/22/2007		43	56			20	24	
3/23/2007		42	55			19	24	
3/24/2007		42	55			19	24	
3/25/2007		42	55			19	24	
3/26/2007		42	55			19	24	BP
3/27/2007		41	54			19	24	Opened to 29mcf
3/28/2007		39	52			27	24	
3/29/2007		38	51			27	24	
3/30/2007		37	50			26	24	
3/31/2007		37	50			26	24	

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CONSERVATION DIVISION
WICHITA, KS

ROSEWOOD RESOURCES, INC.
 DAILY PRODUCTION REPORT
 April 2007

ORIF: EFM

WELL: Leonard 23-29
 FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON	REMARKS
4/1/2007		37	50			26	24	
4/2/2007		36	49			25	24	
4/3/2007		36	49			25	22	CD 2hr
4/4/2007		36	49			25	24	
4/5/2007		35	48			25	24	
4/6/2007		35	48			25	24	
4/7/2007		34	47			24	24	
4/8/2007		34	47			24	24	
4/9/2007		35	48			24	24	
4/10/2007		34	47			25	24	
4/11/2007		34	47			25	24	
4/12/2007		34	47			25	21	
4/13/2007		34	47			25	24	
4/14/2007		34	47			24	24	
4/15/2007		34	47			24	24	
4/16/2007		35	48			24	24	
4/17/2007		35	48			24	23	
4/18/2007		35	48			24	24	
4/19/2007		33	46			24	24	Replaced battery meter working
4/20/2007		32	45			17	24	
4/21/2007		32	45			23	24	
4/22/2007		32	45			23	24	
4/23/2007		32	45			23	24	
4/24/2007		32	45			23	24	
4/25/2007		32	45			23	24	
4/26/2007		32	45			24	24	
4/27/2007		32	45			23	24	
4/28/2007		32	45			23	24	
4/29/2007		32	45			21	20	
4/30/2007		32	45			21	20	

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 WICHITA, KS