

# TRIPower

RESOURCES, INC. XXXXLLC

15-165-21902-0000

9-27-10

Steve Bond  
Kansas Corporation Commission  
Conservation Division  
130 S. Market-Room 2078  
Wichita, Ks. 67202

Dear Steve,

Amended Notice sent to show corrected surface owner address & to show proposed pit to be located in sensitive ground water area. A call was received from Richard Lacey 620-225-8880 and meeting to be set up between KCC & TriPower representative to receive KCC instructions on pit.

Sincerely,

TRIPower RESOURCES, LLC

  
\_\_\_\_\_  
W.B. Curry

RECEIVED

SEP 29 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
May 2010  
Form must be Typed

15-165-21902-000

Submit in Duplicate

Operator Name: <u>TriPower Resources, LLC</u>		License Number: <u>33971</u>
Operator Address: <u>P.O. Box 849, Ardmore, Ok. 73402</u>		
Contact Person: <u>W.B. Curry</u>		Phone Number: <u>580-226-6700</u>
Lease Name & Well No.: <u>Rages # 1</u>		Pit Location (QQQQ): <u>C</u> <u>SW</u> <u>NE</u> <u>SW</u> Sec. <u>32</u> Twp. <u>18S</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rush</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>400</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>NA</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Native Clay &amp; Drilling Mud</u>
Pit dimensions (all but working pits): <u>60</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Not required in area</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>RECEIVED SEP 29 2010 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit: <u>2387</u> feet Depth of water well <u>280</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Water base mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty, backfill, level &amp; restore surface</u> Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  
9-20-10 Date  
W.B. Curry Signature of Applicant or Agent W.B. Curry

**KCC OFFICE USE ONLY**  
 Liner  Steel Pit  RFAC  REAS  
 Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes  No

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 33971  
Name: TriPower Resources, LLC  
Address 1: Box 849  
Address 2: \_\_\_\_\_  
City: Ardmore State: Ok. Zip: 73402  
Contact Person: W.B. Curry  
Phone: ( 580 ) 226-6700 Fax: ( 580 ) 223-1570  
Email Address: \_\_\_\_\_

Well Location:  
C SW NE SW Sec. 32 Twp. 18 S. R. 18  East  West  
County: Rush  
Lease Name: Rages Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Lloyd Rages & Marlene Rages  
Address 1: 114 East Truesdell St  
Address 2: \_\_\_\_\_  
City: Lyons State: Ks Zip: 67554 3518

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-20-10 Signature of Operator or Agent: W.B. Curry Title: Agent

RECEIVED

SEP 29 2010

KCC WICHITA