



For KCC Use:  
 Effective Date: 09/07/2009  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1030787  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date: 9/7/2009  
month day year

OPERATOR: License# 32294  
 Name: Osborn Energy, L.L.C.  
 Address 1: 24850 FARLEY  
 Address 2: \_\_\_\_\_  
 City: BUCYRUS State: KS Zip: 66013 + 9264  
 Contact Person: Curstin Hamblin  
 Phone: 913-533-9900  
 CONTRACTOR: License# 32294  
 Name: Osborn Energy, L.L.C.

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ SW SE NE Sec. 21 Twp. 16 S. R. 25  E  W  
(1/2/1/2) 2.970 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*  
 County: Miami  
 Lease Name: Divine Well #: 7-21  
 Field Name: Louisburg  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): cherokee/marmaton

|   |                                   |  |
|---|-----------------------------------|--|
| <b>Well Drilled For:</b>                            | <b>Well Class:</b>                | <b>Type Equipment:</b>                         |
| <input type="checkbox"/> Oil                        | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield    |
| <input checked="" type="checkbox"/> Gas             | <input type="checkbox"/> Storage  | <input checked="" type="checkbox"/> Air Rotary |
|   | <input type="checkbox"/> Disposal | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Wildcat  |  |
| <input type="checkbox"/> Other: _____               | <input type="checkbox"/> Other    |  |

Nearest Lease or unit boundary line (in footage): 330  
 Ground Surface Elevation: 1027 Estimated Estimated \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150  
 Depth to bottom of usable water: 300  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 20  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 900  
 Formation at Total Depth: cherokee

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: operator provided  
 DWR Permit #: \_\_\_\_\_  
*(Note: Apply for Permit with DWR)*  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED  
 OCT 07 2010  
 KCC WICHITA

**Submitted Electronically**

**For KCC Use ONLY**  
 API # 15 - 15-121-28733-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: Rick Hestermann 09/02/2009  
 This authorization expires: 09/02/2010  
*(This authorization void if drilling not started within 12 months of approval date.)*  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 10-5-10  
 Signature of Operator or Agent: Curstin Hamblin

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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