

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, Kansas 67218
Purchaser: None
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: W.W. Drilling, LLC
License: 33575
Wellsite Geologist: Gary F. Gensch

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

OCT 24 2008

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/11/08	8/17/08	8/18/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24830-0000
County: Ness
C NW SE NW Sec. 9 Twp. 19 S. R. 24 East West
1890 feet from S / (N) (circle one) Line of Section
1615 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: SWANSON TRUST Well #: 1-9
Field Name: Wildcat

Producing Formation: D&A
Elevation: Ground: 2324 Kelly Bushing: 2329
Total Depth: 4440 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan D&A AIT I NR
(Data must be collected from the Reserve Pit) 1-2-09
Chloride content 4,200 ppm Fluid volume 1050 bbls
Dewatering method used Air Dry, back fill pits
Location of fluid disposal if hauled offsite:
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

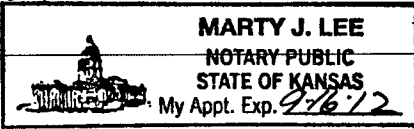
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 10/23/08

Subscribed and sworn to before me this 23rd day of OCTOBER
2008

Notary Public: Marty J. Lee
Date Commission Expires: 9-16-12



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
OCT 27 2008

Operator Name: Gateway Resources, LLC Lease Name: SWANSON TRUST Well #: 1-9
 Sec. 9 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/ANHYDRITE	1607	722
B/ANHYDRITE	1644	679
TOPEKA	3407	-1078
HEEBNER	3715	-1386
LANSING	3758	-1429
BKC	4069	-1740
CHEROKEE SHALE	4288	-1959
MISSISSIPPI DOLOMITE	4376	-2047

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	214'	Common	150	3% CC & 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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OCT 27 2008

CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115518
Invoice Date: Aug 11, 2008
Page: 1

Bill To:
Gateway Resources, LLC 224 S. Crestway Wichita, KS 67218

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gate	Swanson Trust #1-9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Russell	Aug 11, 2008	9/10/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
174.00	SER	Handling	2.25	391.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Cement Surface	991.00	991.00
7.00	SER	Mileage Pump Truck	7.50	52.50
1.00	EQP	Wooden Plug	66.00	66.00

Received 8/15/08
Project Swanson Trust #1-9
Paid _____ Amt _____ Ck# _____
Billed Out _____
Inv. # _____

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 439.82

ONLY IF PAID ON OR BEFORE

Sep 10, 2008

Subtotal	4,398.25
Sales Tax	141.15
Total Invoice Amount	4,539.40
Payment/Credit Applied	
TOTAL	4,539.40

11730
"cementing surface
Landing"

ALLIED CEMENTING CO., LLC. 34771

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-11-08</u>	SEC. <u>9</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30PM</u>	JOB FINISH <u>5:00PM</u>
LEASE <u>SWANSON TRUST</u>	WELL # <u>1-9</u>		LOCATION <u>Ness City 5w 2 1/2 S</u>		COUNTY <u>Ness</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)			<u>Y4 F INFO</u>				

CONTRACTOR W-W Drlg. Rig #8

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 215

CASING SIZE 8 5/8 New DEPTH 215

TUBING SIZE 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4 BBL

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED 165 SK Com.

390 CC

290 GEL

COMMON	<u>165</u>	@	<u>13.50</u>	<u>2,227.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 27 2008				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>174</u>	@	<u>2.25</u>	<u>391.50</u>
MILEAGE				<u>300.00</u>
				TOTAL <u>3288.75</u>

PUMP TRUCK CEMENTER Gleny

398 HELPER GARY

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANKS

CHARGE TO: GATEWAY Resources LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 7 @ 7.50 52.50

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1,043.50

PLUG & FLOAT EQUIPMENT

_____	@	_____
<u>8 1/2 Wood Peg</u>	@	<u>66.00</u>
_____	@	_____
_____	@	_____
TOTAL <u>66.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgers

SIGNATURE Rich Hilgers

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIRMED
OCT 27 2008
KCC



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115604

Invoice Date: Aug 18, 2008

Page: 1

Bill To
Gateway Resources, LLC 224 S. Crestway Wichita, KS 67218

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Gate	Swanson Trust #1-9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 18, 2008	9/17/08

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	15.45	1,993.05
86.00	MAT	Pozmix	8.00	688.00
7.00	MAT	Gel	20.80	145.60
54.00	MAT	Flo Seal	2.50	135.00
224.00	SER	Handling	2.40	537.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Plug to Abandon	1,017.00	1,017.00
7.00	SER	Mileage Pump Truck	7.00	49.00

Received 8/21/08
 Project Swanson Trust
 Paid _____ Amt _____ Ck# _____
 Billed Out _____
 Inv. # _____

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 4877.25

ONLY IF PAID ON OR BEFORE

Sep 17, 2008

Subtotal	4,877.25
Sales Tax	258.49
Total Invoice Amount	5,135.74
Payment/Credit Applied	
TOTAL	5,135.74

COPIED
 OCT 27 2008
 12:00 PM
 RST

ALLIED CEMENTING CO., LLC. 31762

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>8-18-08</u>	SEC. <u>9</u>	TWP. <u>19S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>SWANSON TRUSY</u>		WELL # <u>1-9</u>		LOCATION <u>NESS CMTY SW-2 1/2 - E 2N</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR W+W ORLG. REL#8 OWNER SAME

TYPE OF JOB PTA
HOLE SIZE 7 7/8' T.D. 1440
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2' DEPTH 1640

TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK # <u>431</u> CEMENTER <u>TERRY</u> HELPER <u>KELLY</u>	
BULK TRUCK # <u>347</u> DRIVER <u>REX</u>	
BULK TRUCK # _____ DRIVER _____	

REMARKS:
50 SKS AT 1640'
80 SKS AT 830'
50 SKS AT 250'
20 SKS AT 60'
15 SKS RAT HOLE

CHARGE TO: GATEWAY RESOURCES, LLC
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgeus
SIGNATURE Rich Hilgeus

CEMENT AMOUNT ORDERED
215 SKS 60/40 po2 480 65 1/4" FLO-SEAL

COMMON	<u>129 SKS</u>	@ <u>15.45</u>	<u>1993.75</u>
POZMIX	<u>86 SKS</u>	@ <u>8.20</u>	<u>705.20</u>
GEL	<u>7 SKS</u>	@ <u>20.86</u>	<u>146.00</u>
CHLORIDE		@	
ASC		@	
	<u>FLO-SEAL 54"</u>	@ <u>2.50</u>	<u>135.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>224 SKS</u>	@ <u>2.40</u>	<u>537.60</u>
MILEAGE	<u>104 PER SK/MI</u>		<u>312.00</u>
	<u>MINIMUM CHARGE</u>		
		TOTAL	<u>3811.25</u>

SERVICE

DEPTH OF JOB	<u>1640'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>7 MI</u>	@ <u>7.00</u>	<u>49.00</u>
MANIFOLD		@	
		@	
		@	
		@	
		TOTAL	<u>1066</u>

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2008
CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS