

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

10/08/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500 **CONFIDENTIAL**  
Contractor: Name: TXD/Foxe **OCT 08 2008**  
License: 33837  
Wellsite Geologist: Ken Recco **KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-20-08	6-24-08	6-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24314-0000  
County: Labette  
     -      -      NW SW Sec. 1 Twp. 35 S. R. 17  East  West  
1980 feet from (S) N (circle one) Line of Section  
425 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Neer, Marjorie N. Well #: 1-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete  
Elevation: Ground: 800 Kelly Bushing: n/a  
Total Depth: 1015 Plug Back Total Depth: 1002  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1002  
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan Air II NOR 1-02-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 10-08-08

Subscribed and sworn to before me this 8<sup>th</sup> day of October  
20 08.

Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 09 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Neer, Marjorie N. Well #: 1-1  
 Sec. 1 Twp. 35 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1002	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

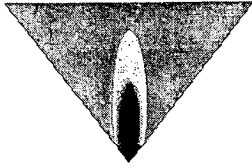
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2447**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

629320

15-099-24314

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-25-08	New Marjorie N. 1-1			1	35	17	MO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	5:40		904850		10.5 hr	<i>[Signature]</i>
Tyler	7:00	5:20		903197		10.25 hr	<i>[Signature]</i>
Matt	7:00	5:00		903103		10 hr	<i>[Signature]</i>
Daniel	6:45 AM	5:30 PM		904735		10.5 hr	<i>[Signature]</i>
Maurick	7:00	5:00		903140	932452	10	120

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1014 CASING SIZE & WEIGHT 5 1/2 14.5 #  
 CASING DEPTH 1002 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 23.85 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break circulation Pump 200 # Prem gel and sweep to Surf Face  
Start Dye Marker with 100 # Prem gel Then start cement Pump 155 Sacks  
to get Dye Back. Stop and Flush Pump then Pump wiper Plug to Bottom  
and set Float Shoe.

1002'	5 1/2 casing
5	5 1/2 Centralizers
1	5 1/2 wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	10.5 hr	Foreman Pickup	
903197	10.25 hr	Cement Pump Truck	
903103	10 hr	Bulk Truck	
1104	125 Sack	Portland Cement	
1124	1	<del>5050 Brand Cement</del> FRac Baffle 4"	
1126	1	<del>5050 Brand Cement</del> 5 1/2 Float Shoe	
1110	25 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	11 SK Sack	Premium Gel 3 Ahead of Job 9 In cement	
1215A	1 Gal	KCL	
1111B	3 Sacks	<del>5050 Brand Cement</del> Cal Chloride	
1123	7000 Gal	City Water	
903140	10 hr	Transport Truck	
9032452	10 hr	Transport Trailer	
	hr	80 Vac	

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**OCT 09 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

*Rec'd  
10/09/08*  
**FOXSE ENERGY SERVICES DRILLERS LOG**

**FOXSE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	1	<b>T.</b>	35	<b>R.</b>	17	<b>GAS TESTS:</b>	
<b>API #</b>	099-24314	<b>County:</b>	Labette		71'		0		
<b>Elev.:</b>	800'	<b>Location:</b>	Kansas		257'	2 in 1/2"		8.87	
<b>Operator:</b> Quest Cherokee LLC					387'	3 in 1/2"		10.9	
<b>Address</b> 210 W. Park Ave., suite 2750					412'	12 in 1/2"		21.9	
Oklahoma City, OK. 73102					443'	5 in 1"		57.7	
<b>WELL #</b> 1-1 <b>Lease Name:</b> Neer, Marjorie <i>M.</i>					474'	5 in 1"		57.7	
<b>Footage location</b> 1980 ft. from the S line					505'	5 in 1"		57.7	
420 ft. from the W line					536'	14 in 1/2"		23.7	
<b>Drilling Contractor:</b> FOXSE ENERGY SERVICES					598'	14 in 1/2"		23.7	
<b>Spud Date:</b> <b>Geologist:</b>					629'	14 in 1/2"		23.7	
<b>Date Completed:</b> 6/24/2008 <b>Total Depth:</b> 1015'					660'	14 in 1/2"		23.7	
<b>Exact Spot Location</b> NW SW					691'	14 in 1/2"		23.7	
<b>Casing Record</b>					722'	14 in 1/2"		23.7	
	<b>Surface</b>	<b>Production</b>			784'	14 in 1/2"		23.7	
<b>Size Hole</b>	12-1/4"	7-7/8"			846'	14 in 1/2"		23.7	
<b>Size Casing</b>	8-5/8"	5-1/2"			877'	15 in 1/2"		24.5	
<b>Weight</b>	24#	15-1/2#			910'	3 in 1/2"		10.9	
<b>Setting Depth</b>	25'	25' case			1015'	5 in 1/2"		14.1	
<b>Type Cement</b>	port								
<b>Sacks</b>	5	them							
<b>WELL LOG</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
surface	0	22	lime	417	423	coal	662	664	
lime	22	56	shale	423	435	sand	664	673	
b. shale	56	57	coal	435	437	shale	673	687	
lime	57	86	shale	437	460	coal	687	689	
shale	86	92	coal	460	462	shale	689	708	
lime	92	96	shale	462	468	coal	708	710	
shale	96	103	lime	468	475	shale	710	764	
sand	103	119	shale	475	481	coal	764	766	
lime	119	125	lime	481	485	shale	766	817	
shale	125	200	shale	485	487	coal	817	818	
lime	200	231	coal	487	489	shale	818	836	
b. shale	231	233	shale	489	495	sand	836	838	
shale	233	237	coal	495	497	shale	838	858	
sand	237	245	shale	497	584	coal	858	860	
shale	245	251	coal	584	586	shale	860	888	
sand	251	274	shale	586	609	coal	888	890	
shale	274	346	coal	609	611	shale	890	897	
lime	346	369	shale	611	619	miss lime	897	1015	
b. shale	369	371	sand	619	634				
lime	371	406	shale	634	640				
b. shale	406	408	coal	640	642				
shale	408	417	shale	642	662				

**Comments:** 237'-241', oil sand; 251'-272', oil sand; 871'-406', inj water; 1015', odor

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