

CONFIDENTIAL**ORIGINAL**

Form ACO-1

September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe **CONFIDENTIAL**
 License: 33837 **OCT 08 2008**
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6-20-08 6-25-08 6-26-08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24319-0000
 County: Labette
-W/2 NE NW Sec. 12 Twp. 35 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1750 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **NW** SW
 Lease Name: Zummallen Liv. Trust Well #: 12-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 784 Kelly Bushing: n/a
 Total Depth: 1011 Plug Back Total Depth: 1004.76
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1004.76
 feet depth to surface w/ 150 sx cmt.
 Drilling Fluid Management Plan **Alt II** **NR** **1-02-09**
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

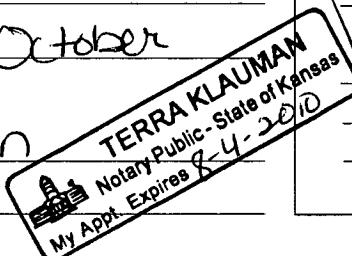
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-08-08

Subscribed and sworn to before me this 8th day of October
2008.

Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received <input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received <input type="checkbox"/> Geologist Report Received <input type="checkbox"/> UIC Distribution	
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CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Zummallen Liv. Trust Well #: 12-2
 Sec. 12 Twp. 35 S. R. 17 East West County: Lafette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1004.76	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	868-871/803-805	500gal 15%HCLw/ 64bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockde, 8700# 20/40 sand	868-871/803-805
4	503-505/450-453/416-418	300gal 15%HCLw/ 57bbls 2%kcl water, 540bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	503-505/450-453
			416-418
4	391-395/347-351	300gal 15%HCLw/ 50bbls 2%kcl water, 510bbls water w/ 2% KCL, Blockde, 8200# 20/40 sand	391-395/347-351

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
	2-3/8"	911	n/a			

Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours n/a	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6724

FIELD TICKET REF #

FOREMAN Jco

SSI C 2720

API 15-099-24319

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
C-20-9	ZUMALLEN LIV TRUST	12-2			12	35	17	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jco	6:45	11:00		903427		4.25	<u>Jco</u>
TIM	6:45			903255		4.25	<u>Tim</u>
Moff	7:00			903600		4	<u>Moff</u>
Tyler	7:00			904735		4	<u>Tyler</u>
Movery CIC	7:00	↓		903140	932452	4	<u>Movery</u>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1010 Casing Size & Weight 5 1/2 14 #
 Casing Depth 1004.76 Drill Pipe _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in Casing 0
 DISPLACEMENT 23.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 416PM

REMARKS:

INSTALLED Cement & hard. Run 2 SKS & 4 16 BBI dry & 15K & 14 & 1500 ft of Casing.
To get dry to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
1004.76		Casing <u>5 1/2</u>	
6		Centralizers	
1		Float Shoe	
1		Wiper Plug	
1		Frac Baffles <u>4 1/2</u> <u>Big hole</u>	
130 SK		Portland Cement	
30 SK		Gilsonite	
1.5 SK		Flo-Seal	
10 SK		Premium Gel	
3 SK		Cal Chloride	
1 gal		KCL	
7000 gal		City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXXE ENERGY SERVICES

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG #	101	S.	12	35	17	GAS TESTS:
API #	099-24319	County:	Labette	40'		no blow
Elev.:	784'	Location:	Kansas	226'		slight blow
				350'		slight blow
Operator:	Quest Cherokee LLC			412'		slight blow
Address	210 W. Park Ave., suite 2750 Oklahoma City, OK. 73102			443'	3 in 1/2"	10.9
				474'	5 in 1/2"	14.1
WELL #	12-2	Lease Name:	Zummeller living trust	505'	6 in 1/2"	15.4
Footage location	660 ft. from the 1750 ft. from the	N	line	536'	5 im 1/2"	14.1
		W	line	567'	5 im 1/2"	14.1
Drilling Contractor:	FOXXE ENERGY SERVICES				629'	2 in 1/2"
Spud Date:	Geologist:			815'	slight blow	
Date Completed:	6/25/2008	Total Depth:	1010'	877'	slight blow	
Exact Spot Location	W/2 NE NW			908'	9 in 1"	77.5
Casing Record				1010'	6 in 1"	63.3
	Surface	Production				
Size Hole	12-1/4"	7-7/8"				
Size Casing	8-5/8"	5-1/2"				
Weight	24#	15-1/2#				
Setting Depth	22'	22' case				
Type Cement	port					
Sacks	5	them				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	shale	388	390	shale	802	866
lime	22	27	b. shale/coal	390	394	coal	866	868
b. shale	27	28	lime	394	397	shale	868	882
lime	28	44	shale	397	416	miss lime	882	1010
shale	44	89	coal	416	419			
sand	89	110	shale	419	439			
shale	110	174	coal	439	440			
lime	174	206	shale	440	448			
shale	206	207	b. shale	448	451			
b. shale/coal	207	210	shale	451	466			
shale	210	220	coal	466	468			
oil sand	220	250	shale	468	504			
sand	250	254	coal	504	506			
shale	254	295	shale	506	524			
lime	295	298	coal	524	525			
shale	298	310	shale	525	553			
lime	310	320	coal	553	554			
b. shale	320	322	shale	554	607			
lime	322	346	coal	607	611			
b. shale	346	348	shale	611	673			
shale	348	358	sand/shale	673	800			
lime	358	388	coal	800	802			

Comments: 660', inj water;

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