

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/08

Operator: License # 32294
 Name: OSBORN ENERGY, LLC
 Address: 24850 FARLEY
 City/State/Zip: BUCYRUS, KS 66013
 Purchaser: AKAWA NATURAL GAS, LLC
 Operator Contact Person: Curstin Hamblin
 Phone: (913) 533-9900
 Contractor: Name: OSBORN ENERGY, LLC
 License: 32294
 Wellsite Geologist: Curstin Hamblin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/30/2008	10/2/2008	10/20/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
OCT 29 2008
CONFIDENTIAL

API No. 15 - 121-28559-0000
 County: Miami
 SE NE SW Sec. 16 Twp. 16 S. R. 25 East West
1650 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deco Well #: 2
 Field Name: Louisburg
 Producing Formation: MARMATON AND CHEROKEE
 Elevation: Ground: 1037' Kelly Bushing: _____
 Total Depth: 571' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 416 w/ 68 sacks _____ sx cmt.

Drilling Fluid Management Plan AFFNH 1-7-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
 Title: Geologist Date: 10-29-08
 Subscribed and sworn to before me this 29th day of October,
 2008
 Notary Public: [Signature]
 Date Commission Expires: _____

Jane Brewer
Notary Public
State of Kansas
My Commission Expires 3-23-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution

RECEIVED
 OCT 31 2008

Operator Name: OSBORN ENERGY, LLC Lease Name: Deco Well #: 2
 Sec. 16 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-size: 1.2em;"> KCC OCT 29 2008 CONFIDENTIAL </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		20'	PORTLAND	6	WATER
PRODUCTION	7 7/8"	5 1/2"		416	50/50 poz	68	164 # premium gel
LINER							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 31 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Geological Report

Deco # 2

1650 FSL, 2310 FWL
Section 16-T16-R25E
Miami Co., Kansas
API# 15-121-28559-0000
Elevation: 1037' GL
Drilling Contractor: Osborn Energy, L.L.C (Lic. # 32294)
Spud: 9/30/2008
Production Bore Hole: 7 7/8"
Rotary Total Depth: 571' on 10/2/2008
Drilling Fluid: air
Surface Csg.: 20' of 8 5/8", 12 1/4" hole
Production Csg.: 5 1/2" set to 416.67
Geologist: Curstin Hamblin
Driller: Brian Schwab with yellow rig

KCC
OCT 29 2008
CONFIDENTIAL

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	138-139'	899'
Hushpuckney Shale	165-167'	872'
Base Kansas City	185'	852'
Knobtown Sand	~207'	830'
Carbonaceous Zone in Tacket Fm.	No call	
"Big Lake" Sand	no call	
South Mound Zone	329-331'	708'
Hepler (Wayside) Sand	No call	
"Upper" Mulberry Zone	No call	
Mulberry Zone	No call	
Weiser Sand	no call	
Myrick Station	416-420'	621'
Anna Shale (Lexington Coal Zone)	421-425'	616'
Peru Sand	No call	
Summit Shale Zone	461-464'	576'
Mulky Coal/Shale Zone	486-491'	551'
Squirrel Sand	502'	535'
Bevier Coal	549-551'	488'
Croweburg Coal	560-562'	477'
Rotary Total Depth	571'	466'

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19806
LOCATION C Chanaw KS
FOREMAN Fred Vlada

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/20/08	6073	Deco # 2	16	16	25	M1
CUSTOMER Osborn Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			506	Fred		
CITY Bucyrus			764	Ken		
STATE KS			237	Gerid		
ZIP CODE 66013						

JOB TYPE Logstring HOLE SIZE 7 7/8 HOLE DEPTH 567 CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 425' DRILL PIPE _____ TUBING 3/4" . 425' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING N/A
DISPLACEMENT 1 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3/4 @ PM

REMARKS: Establish circulation Thru 3/4" Tubing. Mix + Pump 50# Premium Gel Flush. Mix + Pump 68 Sks 50/50 Per Mix Cement 27 gal. Pull 3/4" Tubing + Top off well w/ Cement.

Customer Supplied 1420

Fred. Madu

KCC
OCT 29 2008
CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		920.00
5406	1/2 of 45mi	MILEAGE Pump Truck		82.15
5407A	1/2 of Minimum	Ton Mileage		157.50
1124	66 Sks	50/50 Per Mix Cement		643.80
1114B	164#	Premium Gel.		27.80
		Sub Total		1826.01
		Tax @ 6.2%		43.98
RECEIVED KANSAS CORPORATION COMMISSION OCT 31 2008 CONSERVATION DIVISION WICHITA, KS				
		SALES TAX		
		ESTIMATED TOTAL		1879.99

Rev 3737

AUTHORIZATION Bryan Schwab

TITLE 226750

DATE 10/20/08