

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/27/08

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: RECEIVED

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: Trinidad Drilling, LP CONSERVATION DIVISION

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

07/03/08 07/04/08 07/30/08

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 067-21659-0000

County GRANT

SE - NW - NW Sec. 25 Twp. 27S S. R. 38W  E  W

1260' ENL Feet from S/N (circle one) Line of Section

1260' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name JOHN H. BAUGHMAN Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3091 Kelley Bushing 3103

Total Depth 2980 Plug Back Total Depth 2720

Amount of Surface Pipe Set and Cemented at 716 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan APP 1-709  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

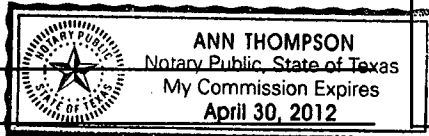
Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 10/23/08

Subscribed and sworn to before me this 30<sup>th</sup> day of October, 2008.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

copy to Jim

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name JOHN H. BAUGHMAN Well # 4

Sec. 25 Twp. 27S S.R. 38W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run: *Received this log 11/03*  
 COMPENSATED SPECTRAL NATURAL GAMMA RAY-7/16/2008

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
HERRINGTON	2396	KB
TOWANDA	2513	KB
FORT RILEY	2565	KB
COUNCIL GROVE	2667	KB

*lll  
m  
11/03/08*

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		8-5/8"	24#	716'		380	
<u>PRODUCTION</u>		5-1/2"	15.5#	2938'		450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2513-2533 / 2575-2595 (Chase) 7/22/2008	FRAC CHASE w/197,100# 8/16 BRADY	
	2770-2780, 2824-2834 (CG) 7/22/2008	SAND, 1-4 PEG - 7/28/2008	
	2720 RBP SET		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 07/29/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		546 mcf/d			

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

NOV 03 2008

HALLIBURTON

**Cementing Job Summary**

CONSERVATION DIVISION

*The Road to Excellence Starts with Safety*

Sold To #: 307666	Ship To #: 2664414	Quote #:	Sales Order #: 6010632
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: John H. Baughman	Well #: 4	API/UWI #: 15-067-21659	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 25 Township 27S Range 38W			
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	OCT 27 2008
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

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**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	5.5	347700	FLORES, RUBEN Estrada	6.0	447193	GRAVES, JEREMY L	5.5	399155
PARUZINSKI, JOHN Harrison	5.5	441380	VASQUEZ-GIRON, VICTOR	6.0	404692			

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	70 mile	10251401C	70 mile	10286731	70 mile	10825713	70 mile
54219	70 mile	75819	70 mile	D0601	70 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07-05-08	5.5	4						
<b>TOTAL</b>			Total is the sum of each column separately					

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	04 - Jul - 2008	22:00	CST
Form Type			BHST	On Location	05 - Jul - 2008	01:30	CST
Job depth MD	2948. ft		Job Depth TVD	2948. ft	Job Started	05 - Jul - 2008	04:40
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	05 - Jul - 2008	06:00
Perforation Depth (MD)	From		To		Departed Loc	05 - Jul - 2008	07:00

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				680.	2910.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2910.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		680.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	HES
Float Shoe	5.5	1	HES	2943'	Bridge Plug					Bottom Plug			
Float Collar					Retainer					Centralizers	5.5	10	HES
Insert Float										Plug Container	5.5	1	HES

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk					
1	Water Spacer		10.00	bbl	8.33	.0	.0	5.0						
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)	450.0	sacks	12.3	2.03	11.29	5.0	11.29					
	0.25 lbm	POLY-E-FLAKE (101216940)												
	11.288 Gal	FRESH WATER												
3	2% KCL Water Displacement		70.00	bbl	8.33	.0	.0	5.0						
	0.084 gal/bbl	CLAYFIX II, HALTANK (100003729)												
Calculated Values			Pressures			Volumes								
Displacement	70	Shut In: Instant		Lost Returns	0	Cement Slurry	163	Pad						
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	69.5	Treatment						
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	242.5					
Rates														
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5							
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dustin</i>										

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CONSERVATION DIVISION  
WICHITA, KS

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OCT 27 2008

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*The Road to Excellence Starts with Safety*

Sold To #: 307666	Ship To #: 2664414	Quote #:	Sales Order #: 6010632
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: John H. Baughman		Well #: 4	API/UWI #: 15-067-21659
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 25 Township 27S Range 38W			<b>KCC</b>
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing		Ticket Amount: <b>CONFIDENTIAL</b>	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/04/2008 22:00							
Depart from Service Center or Other Site	07/05/2008 00:30							JOURNEY MANAGEMENT BEFORE DEPARTURE
Arrive At Loc	07/05/2008 01:30							RUNNING CASING UPON ARRIVAL
Assessment Of Location Safety Meeting	07/05/2008 01:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	07/05/2008 01:50							JOB SITE BBP MEETING
Rig-Up Equipment	07/05/2008 02:00							PUMP TRUCK AND BULK TRUCKS
Casing on Bottom	07/05/2008 03:45							RIG UP PLUG CONTAINER AND CIRC. W/RIG
Pre-Job Safety Meeting	07/05/2008 04:15							
Start Job	07/05/2008 04:40							HOOK UP TO HES LINES
Test Lines	07/05/2008 04:41							2500 PSI
Pump Spacer 1	07/05/2008 04:42		4.5	10	10		375.0	FRESH WATER
Pump Cement	07/05/2008 04:45		5	163	173		400.0	450 SKS EXTENDACEM @ 12.3#
Clean Lines	07/05/2008 05:16							TO DITCH
Drop Plug	07/05/2008 05:19							TOP PLUG
Pump Displacement	07/05/2008 05:20		5	50	223		150.0	2% KCL - 40 BBLs CMT TO PIT
Other	07/05/2008 05:30		1	19.5	242.5		650.0	STAGED LAST 20 BBL

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CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	07/05/2008 05:57		1				725.0	PRESSURED PLUG UP TO 1250 PSI - PRESSURE DROPPED OFF BEFORE 500 PSI OVER
Check Floats	07/05/2008 05:58							FLOATS HELD
End Job	07/05/2008 06:00							
Pre-Rig Down Safety Meeting	07/05/2008 06:05							
Rig-Down Equipment	07/05/2008 06:10							
Depart Location for Service Center or Other Site	07/05/2008 07:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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CONSERVATION DIVISION  
WICHITA, KS

NOV 03 2008

HALLIBURTON

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2664414	Quote #:	Sales Order #: 6008992
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: John H. Baughman		Well #: 4	API/UWI #: 15-067-21659
Field: HUGOTON- PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 25 Township 27S Range 38W			KCC
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

OCT 27 2008

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**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLORES, RUBEN Estrada	1.5	447193	LOPEZ, JUAN Rosales	1.5	198514	MENDOZA, VICTOR	1.5	442596
WILTSHIRE, MERSHEK T	1.5	195811						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	680. ft	Job Depth TVD	Job Started	03 - Jul - 2008	22:19	CST
Water Depth		Wk Ht Above Floor	Job Completed	04 - Jul - 2008	23:02	CST
Perforation Depth (MD) From		To	Departed Loc			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					680.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		680.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

NOV 03 2008

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CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
<b>Fluid Data</b>											
<b>Stage/Plug #: 1</b>											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush				10.0	bbl	8.33	.0	.0	5.0	
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			230.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.5 lbm	POLY-E-FLAKE (101216940)									
	11.449 Gal	FRESH WATER									
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	6.324 Gal	FRESH WATER									
4	Water Displacement				40.633	bbl	8.33	.0	.0	5.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant				Lost Returns			Cement Slurry		Pad
Top Of Cement		5 Min				Cement Returns			Actual Displacement		Treatment
Frac Gradient		15 Min				Spacers			Load and Breakdown		Total Job
<b>Rates</b>											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature <i>Dustin O'Neal</i>						

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## Cementing Job Log

CONSERVATION DIVISION  
WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 307666	Ship To #: 2664414	Quote #:	Sales Order #: 6008992
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: John H. Baughman	Well #: 4	API/UWI #: 15-067-21659	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 25 Township 27S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/03/2008 18:00							
Arrive At Loc	07/03/2008 21:30							
Pre-Job Safety Meeting	07/03/2008 21:44							<b>KCC</b> OCT 27 2008
Start Job	07/03/2008 22:19							<b>CONFIDENTIAL</b>
Test Lines	07/03/2008 22:20						2000.0	
Pump Spacer 1	07/03/2008 22:22		5	10			20.0	WATER
Pump Lead Cement	07/03/2008 22:24		5	85			.0	230 SKS EXTENDCEM @ 12.3#
Pump Tail Cement	07/03/2008 22:37		5	36			.0	150 SKS HALCEM @ 14.83
Drop Plug	07/03/2008 22:44		5		121		40.0	END CEMENT
Pump Displacement	07/03/2008 22:45		5	43			.0	WATER
Other	07/03/2008 22:51		2	33			130.0	SLOW RATE
Other	07/03/2008 23:00		2		44		85.0	DIDN'T BUMP PLUG/// CLOSE IN WITH 85 PSI
End Job	07/03/2008 23:02							

Sold To #: 307666

Ship To #: 2664414

Quote #:

Sales Order #:

6008992

SUMMIT Version: 7.20.130

Thursday, July 03, 2008 11:28:00