

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6/23/2008</u>	<u>6/29/2008</u>	DELYAED
Spud Date or	Date Reached TD	COMPLETION
Recompletion Date		Completion Date or
		Recompletion Date

API No. 15 - 15-009-25209-0000

County: BARTON

SW NW NE Sec. 35 Twp. 17 S. R. 12 East West

1260 feet from NORTH of Section

2250 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) **NE** SE NW SW

Lease Name: SCHNEWEIS Well #: 2-35

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1844' Kelly Bushing: 1854'

Total Depth: 3456' Plug Back Total Depth: 3316'

Amount of Surface Pipe Set and Cemented at 352 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AG I NJ 1-2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

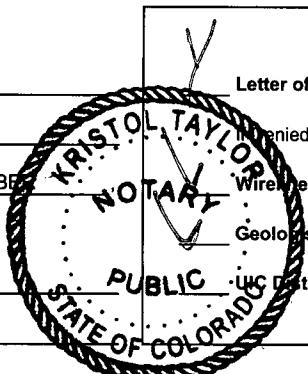
Title: GEOLOGIST Date: 10/16/2008

Subscribed and sworn to before me this 16TH day of OCTOBER

2008

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

_____ Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHNEWEIS Well #: 2-35
 Sec. 35 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2723'</td> <td>-869'</td> </tr> <tr> <td>HEEBNER</td> <td>2967'</td> <td>-1113'</td> </tr> <tr> <td>DOUGLAS</td> <td>2993'</td> <td>-1139'</td> </tr> <tr> <td>BRN LIME</td> <td>3069'</td> <td>-1215'</td> </tr> <tr> <td>LANSING</td> <td>3091'</td> <td>-1237'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3345'</td> <td>-1491'</td> </tr> <tr> <td>TD</td> <td>3456'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2008 CONSERVATION DIVISION WICHITA, KS </div>	Name	Top	Datum	TOPEKA	2723'	-869'	HEEBNER	2967'	-1113'	DOUGLAS	2993'	-1139'	BRN LIME	3069'	-1215'	LANSING	3091'	-1237'	ARBUCKLE	3345'	-1491'	TD	3456'	
Name	Top	Datum																							
TOPEKA	2723'	-869'																							
HEEBNER	2967'	-1113'																							
DOUGLAS	2993'	-1139'																							
BRN LIME	3069'	-1215'																							
LANSING	3091'	-1237'																							
ARBUCKLE	3345'	-1491'																							
TD	3456'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	352'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3454'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 JSPF	3349 - 51', 3352 - 56', 3360 - 62'	500 GAL W/ 20% MUD ACID	3349 - 3362'
4 JSPF	3248 - 57'	300 GAL W/ 28% MCA	3248 - 3257'

TUBING RECORD	Size 2-7/8"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
DELYAED COMPLETION-SURFACE FACILITIES		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		0		

Disposition of Gas Vented Sold Used on Lease *If vented, submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ALLIED

CEMENTING CO., LLC

Cementing & Acidizing Services

INVOICE

Lincoln Street
 Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114674
 Invoice Date: Jun 26, 2008
 Page: 1

RECEIVED

JUL 01 2008

SAMUEL GARY JR.
 & ASSOCIATES, INC.

KCC
 OCT 16 2008
 CONFIDENTIAL

Bill To:
 Samuel Gary, Jr. & Assoc.
 c/o Kelly Branum
 P O Box 448
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Scheweis #2-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jun 23, 2008	7/26/08 <i>7/17</i>

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	12.15	2,247.75
4.00	MAT	Gel	18.25	73.00
6.00	MAT	Chloride	51.00	306.00
195.00	SER	Handling	2.05	399.75
20.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	351.00
1.00	SER	Cement Surface	893.00	893.00
154.00	SER	Extra Footage	0.70	107.80
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	EQP	Rubber Plug	115.00	115.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LCE SC
 AFE #: 9802
 ACCT #: 135-66
 APPROVED BY: [Signature]

Subtotal	4,633.30
Sales Tax	172.73
Total Invoice Amount	4,806.03
Payment/Credit Applied	
TOTAL	4,806.03

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 463.33

ONLY IF PAID ON OR BEFORE

Jul 26, 2008

463.33
4342.70

ALLIED CEMENTING CO., LLC. 34776

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell
MIDNITE
OCT 16 2008

DATE <u>6-23-08</u>	SEC. <u>35</u>	TWP. <u>17</u>	RANGE <u>12</u>	CALLED <u>CONFIDENTIAL</u>	LOCATION	JOB START <u>11:30AM</u>	JOB FINISH <u>12:00AM</u>
LEASE <u>Schwee's</u>	WELL # <u>2-35</u>	LOCATION <u>ODEN 2 S 1/2 W 1/4 S</u>	COUNTY <u>BARTON</u>	STATE <u>Kansas</u>			

OLD OR NEW (Circle one)

CONTRACTOR SOUTHWIND DAUG. Rig #1

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 354'

CASING SIZE 8 7/8 DEPTH 353'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 21 1/4 BBL

OWNER

CEMENT

AMOUNT ORDERED 185 sx Com
3 3/8 CC
2 9/16 GEL

COMMON	<u>185</u>	@ <u>12.15</u>	<u>2247.75</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6</u>	@ <u>51.00</u>	<u>306.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>195</u>	@ <u>2.05</u>	<u>399.75</u>
MILEAGE	<u>SK/mi/09</u>		<u>351.00</u>
			<u>TOTAL 3377.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

398 HELPER GARY

BULK TRUCK

345 DRIVER Randy

BULK TRUCK

DRIVER

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION

WICHITA, KS

REMARKS:

Cement
circulated THANKS

CHARGE TO: SAM GARY

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE 154 @ 70 107.80

MILEAGE 20 @ 7.00 140.00

MANIFOLD

TOTAL 1140.80

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

8 5/8 Cupped Rubber Plug 115.00

TOTAL 115.00

PRINTED NAME Frank Rome

SIGNATURE Frank Rome

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

V-72159

INVOICE

Invoice Number: 115118
Invoice Date: Jul 16, 2008
Page: 1

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

8/07

KCC RECEIVED

OCT 16 2008
CONFIDENTIAL

L 29 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

7-2-35

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Scheweis #134	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Jul 16, 2008	8/15/08

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Class A Common	13.50	675.00
8.00	MAT	FL-10	11.80	94.40
50.00	SER	Handling	2.25	112.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Squeeze	1,957.00	1,957.00
21.00	SER	Mileage Pump Truck	7.50	157.50
1.00	SER	Manifold	100.00	100.00

RECEIVED
KANSAS CORPORATION
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 339.64

ONLY IF PAID ON OR BEFORE

Aug 15, 2008

Subtotal	3,396.40
Sales Tax	48.47
Total Invoice Amount	3,444.87
Payment/Credit Applied	
TOTAL	3,444.87

DRLG COMP W/O LOE C&A

AFE #.

ACCT #:

APPROVED BY:

98020 (339.64)
137-32 3105.2
[Signature]

ALLIED CEMENTING CO., LLC. 33085

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
OCT 16 2008
CONFIDENTIAL

SERVICE POINT:
Great Bend

DATE <u>7-16-08</u>	SEC. <u>34</u>	TWP. <u>17s</u>	RANGE <u>12w</u>	CALLED OUT <u>7:00 Am</u>	ON LOCATION <u>8:30am</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>11:00AM</u>
LEASE <u>Scheweis</u>	WELL # <u>234</u>	LOCATION <u> Hwy 4 i adin bltp, 1N, 1/2w, 5 into Barton</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DS&W
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH 3426'
 TUBING SIZE 2 1/2 DEPTH 3310'
 DRILL PIPE _____ DEPTH _____
 TOOL 3310 DEPTH _____
 PRES. MAX 1200* MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 3371-78
 DISPLACEMENT Freshwater

OWNER Samuel Gary
 CEMENT
 AMOUNT ORDERED 50yd Common
8# Fl-10

EQUIPMENT

PUMP TRUCK CEMENTER Tyler Tim
 # 181 HELPER Gwilen
 BULK TRUCK
 # 342 DRIVER Rick
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>50yd</u>	@	<u>13.50</u>	<u>675.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Fl-10</u>	<u>8#</u>	@	<u>11.80</u>	<u>94.40</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
<u>OCT 17 2008</u>		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>50yd</u>	@	<u>2.25</u>	<u>112.50</u>
MILEAGE	<u>50yd. 10</u>	<u>21 M</u>		<u>300.00</u>
TOTAL				<u>1181.90</u>

REMARKS:

Perfs @ 3371-3378'. Set Packer at 3310'. Pressured Annular to 500#. Took Injection Rate at 1/4 bbls/min @ 1000#. Mixed 25% Common w/ Fl-10 = 25% Common. Cement was Spotted with Packer Released = 4 bbls H₂O. Set Packer. Deployed a total of 10% bbls & Squeezed to 1200#. Released & held. Released Packer & reversed tubing clean. Pulled Sp. Set Packer. Pressured to 300# & shut in.

CHARGE TO: Samuel Gary
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3310'</u>			
PUMP TRUCK CHARGE				<u>1957.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>21</u>	@	<u>7.50</u>	<u>157.50</u>
MANIFOLD	<input checked="" type="checkbox"/>	@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>2214.50</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Kelly P. Braun
 SIGNATURE [Signature]

Thank you.

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.