

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/27/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: CVR Energy Gas: West Wichita Gas
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Brent B. Reinhardt

API No.: 15-007-23347-0000
County: Barber County, KS
SE NE NE Sec 22 Twp 32 S. Rng 10 East West
990 feet from N S (check one) Line of Section
330 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: BRADLEY "A" Well #: #2-22
Field Name: McGuire-Goemann
Producing Formation: Mississippian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1462' Kelly Bushing: 1471'
Total Depth: 4400' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 225' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
8/15/08 8/24/08 10/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ATI NJ 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauling & Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: NICHOLAS #1-20 SWDW License No.: 4706
Quarter NE/4 Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27434

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 10/27/08

Subscribed and sworn to before me this 27th day of October

2008 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2008

Operator Name: McCoy Petroleum Corporation Lease Name: BRADLEY "A" Well #: #2-22
 Sec 22 Twp 32 S. R. 10 East West County: Barber County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Radiation Guard Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	60/40 Pozmix	225	2 % Gel, 3%CC 1/4#/sx Cellflake
Production	7 7/8"	5 1/2"	14#	4386'	AA-2	125	10% Salt, 5% Calset, 5# Gils., 0.1% Deformer, 0.8% FLA-322 .25% CFRM, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	4386-4400' (Mississippian)	No Stimulation	4400'

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>4362'</u> Packer At <u>None</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/3/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>19</u>	Gas (Mcf) <u>308</u>	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4386-4400' (Mississippian)

SHARON 214 E 112 S W 3070

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>McCain Pet</i>	Lease No.	Date <i>8-15-08</i>
Lease <i>BRADLEY "A"</i>	Well # <i>2-22</i>	
Field Order # <i>18702</i>	Station <i>PRATT / 1970</i>	Casing <i>8 5/8</i>
Type Job <i>CAW - 8 5/8 S.P.</i>	Formation	Legal Description <i>22-32-10</i>
	Depth	County <i>BARBER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>225SK 60/40 @</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min	
Volume	Volume	From	To	Pad	Min		10 Min	
Max Press	Max Press	From	To	Frac	Avg		15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>ROBERT SULLIVAN</i>
Service Units	19807	19839
Driver Names	<i>SULLIVAN</i>	<i>LESLEY</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION - SAFETY MEETING
					RUN SJTS. 23 rd CASING
					CASING ON BOTTOM
<i>1110</i>					
<i>1120</i>					HOOK UP TO CSG - BREAK CIRC. W/RIG
<i>1125</i>	<i>150</i>		<i>50</i>	<i>6</i>	MIX 225SK 60/40 POZ @ 14.7
<i>1138</i>					Shot down a Release Plug
<i>1140</i>	<i>200</i>		<i>13</i>	<i>4</i>	At Disp
<i>1145</i>					Plug down
					ended 73 BBL cas to P.H
					Job complete
					Thank you

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OCT 28 2008
CONSERVATION DIVISION
WICHITA, KS

Customer McCoy Petroleum Corporation		Lease No. Bradley "A"		Date 8-25-08	
Well # 2-22		Field Order # 1016		Station Pratt	
Type Job C.N.W. - Longstring		Casing 5/8" 14 1/2"		Depth 4,386 ft.	
Formation		County Barber		State KS	
Legal Description 22-2-325-10W					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/8" 14 1/2"	Tubing Size 4 1/2"	Shots/Ft 125	sacks 125	Acid AA-2 with 5%	Cal Set 2.2 De	OSIP Coamer, 88FLA-3	
Depth 4,386 Feet	Depth 107 Bbl.	From 10%	Salt 18%	Gas Blok 25Lb	5% Cellflake 5Lb/bbl	5 Min 5.0 Min.	
Volume 107 Bbl.	Volume 15.3 bbl/Gal	From 15.3	Gal	5.77 Gal/s	1.38 CU.FT./S	15 Min.	
Max Press 1,500 psf	Max Press	From	To	Rate	Avg		
Well Connection 1 1/2" 100 Col	Annulus Vol 1 1/2" 100 Col	From 30	sacks	60/40 Poz to plug	HHPT Used Rat and Mouse	Annulus Pressure Holes	
Plug Depth 1,382 Feet	Packer Depth	From	To	Flush 106.5 Bbl.	Gas Volume 2.2 bbl	Total Load	

Customer Representative Dave Oller	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,959	20,920	19,831	19,862
Driver Names	Messick	Melson	Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
12:50					Sterling Drilling start to run Basket Type Packer Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 106 Joints new 14Lb/FT. 5 1/2" casing. Ran Turbo
4:25					lizers on Collars # 1, 3 and 5.
4:10					Casing in well. Rotate and Circulate for 1 hour.
4:25	600				Release ball to set packer shoe.
5:33	300			6	Set packer shoe. Circulate for 1 hour.
			20	6	Start Salt Flush.
			25	6	Start Fresh Water Spacer.
			37	5	Start Mud Flush.
5:42	300		42	5	Start Fresh Water Spacer
	-0-		72		Start mixing 125 sacks AA-2
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
5:50	100			6.5	Start 2% HCL Displacement.
			93	5	Start to lift cement.
6:09	600		106.5		Plug down.
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
	-0-		6-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
5:45					Job Complete.

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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Bradley 'A' #2-22
SE NE NE, Sec 22-32s-10w
990' FNL & 330' FEL
Barber County, Kansas
API# 15-007-23,347

KCC
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08-15-08 MIRT. Spud at 4:30 PM. Drilled 12 ¼" surface hole to 225'. Deviation 1 3/4° at 225'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 210.95'. Set at 225' KB. Basic Energy Services cemented with 225 sacks of 60/40 Pozmix with 2% gel, 3% CC, and ¼#/sx Celloflake. Plug down @ 11:45 PM. Cement did circulate. Welded straps on bottom 2 jts, and collars on upper 3 jts. WOC.

DST #1 4364-4383' (Mississippian)
Open 30", SI 45", Open 45", SI 60"
1st Open: Weak Blow Building to 2 ¼" in Bucket. No Blow Back.
2nd Open: Weak Blow Building to 1 ¼" in Bucket. No Blow Back.
Rec: 5' Mud with Scum of Oil
FP: 22-22# FFP: 19-22#
ISIP: 90# FSIP: 126#

DST #2 4383-4398' (Mississippian)
1st Open: Strong Blow off Bottom Bucket in 10 Sec. Gas to surface 3 minutes.
Gauge 2,558 MCFGPD in 10" on 1st open period, 30psig, 1 ½" Orifice
" 2,558 MCFGPD in 20", 30psig, 1 ½" Orifice
" 2,558 MCFGPD in 30", 30psig, 1 ½" Orifice
Gauge 2,140 MCFGPD in 10" on 2nd open period, 23psig, 1 ½" Orifice
" 2,258 MCFGPD in 20", 25psig, 1 ½" Orifice
" 2,258 MCFGPD in 30", 25psig, 1 ½" Orifice
OTS in 40 minutes, Shut tool for Final Shut-In Pressure
Rec: 570' Blew out of Pipe
280' Gassy Oil (37° corrected gravity)
850' Total Recovery
FP: 343-370# FFP: 329-394#
ISIP: 410# FSIP: 410#

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WICHITA, KS

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McCoy Petroleum Corporation
Bradley 'A' #2-22
SE NE NE, Sec 22-32s-10w
990'FNL & 330'FEL
Barber County, Kansas
API# 15-007-23,347

08-24-08 RTD 4398'. LTD 4400'. Ran DST #2 from 4383-4398' (Mississippian). Log Tech ran Radiation Guard Log with Bottom Hole Gamma. Conditioned hole and LDDP. Ran 106 jts. of new 5 1/2" 14# casing. Total tally with shoe joint = 4390.04'. Set casing 14' off bottom @ 4386' LTD. Triplex on bottom. Shoe joint = 24'. PBTd 4362'. Centralizers on joints 1, 3, and 5. RU Basic. Pumped 20 bbls of salt flush, 12 bbls of mud flush and 3 bbl water spacer. Cemented with 125 sx of AA-2 cement with 5% calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% gasblock. Lift pressure 500#. Good circulation. Land plug at 1700#. Plug down at 6:15 AM on 8/25/08. Cemented rathole with 20 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Job supervised by Dave Oller. KCC notified by Sterling. WOCT.

SAMPLE TOPS

Heebner	3440 (-1969)
Lansing	3644 (-2173)
Stark Shale	4090 (-2619)
KC 'K' (Swope)	4105 (-2634)
Hushpuckney	4117 (-2646)
BKC	4145 (-2674)
Pawnee	4270 (-2799)
Cherokee	4322 (-2851)
Mississippian	4360 (-2889)
Mississippi Por #1	4363 (-2892)
Mississippi Por #2	Not Called
RTD	4398 (-2927)

ELECTRIC LOG TOPS

Heebner	3440 (-1969)
Lansing	3643 (-2172)
Stark Shale	4088 (-2617)
KC 'K' (Swope)	4104 (-2633)
Hushpuckney	4115 (-2644)
BKC	4142 (-2671)
Pawnee	4274 (-2803)
Cherokee	4320 (-2849)
Mississippian	4362 (-2891)
Mississippi Por #1	4368 (-2897)
Mississippi Por #2	4392 (-2921)
LTD	4400 (-2929)