

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials
ORIGINAL
10/27/10

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

07/05/08 07/07/08 07/31/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21667-0002

County GRANT

SE NW NW Sec. 9 Twp. 27S S. R. 38W E W

1260' ENL Feet from S/N (circle one) Line of Section

1260' EWL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ANDES Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3174 Kelley Bushing 3186

Total Depth 3030 Plug Back Total Depth 2768

Amount of Surface Pipe Set and Cemented at 674 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIINH 1-709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Debra Engen*

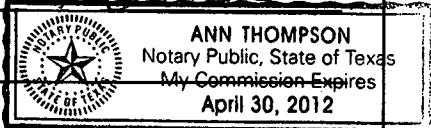
Title REGULATORY STAFF ASSISTANT Date 10/27/08

Subscribed and sworn to before me this 30th day of October

20 08

Notary Public *Ann Thompson*

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

copy to JEM

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name ANDES Well # 4

Sec. 9 Twp. 27S S.R. 36W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2399	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2527	KB	
List All E.Logs Run		FORT RILEY	2581	KB	
COMPENSATED SPECTRAL NATURAL GAMMA		COUNCIL GROVE	2682	KB	

Received this log 11/3/08
 COMPENSATED SPECTRAL NATURAL GAMMA ~~RAY~~ - 7/12/2008

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24#	675'		360	
PRODUCTION		5-1/2"	15.5#	3024'		470	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2530-2550 / 2590-2610 (CHASE) 7/14/2008	FRAC CHASE W/160,570# 8/16 BRADY	
	2789-2799 / 2842-2852 (CG) 7/14/2008	SAND, 1-4 PPG - 7/16/2008	
	2768' - CIBP SET		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
07/25/08			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		17 mcf/d				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

NOV 03 2008

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2664528	Quote #:	Sales Order #: 6012008
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Andes	Well #: 4	API/UWI #: 15-067-21667	
Field: HUGOTON- PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 09 Township 27S Range 38W			
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	NOV 07 2008
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	3	267804	LOPEZ, JUAN Rosales	3	198514	RODRIGUEZ, EDGAR A	3	442125
WILTSHIRE, MERSHEK T	3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	620. ft	BHST	On Location			
Job depth MD		Job Depth TVD	Job Started	06 - Jul - 2008	04:58	CST
Water Depth		Wk Ht Above Floor	Job Completed	06 - Jul - 2008	05:34	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					620.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				10.0	bbl	8.33	.0	.0	5.0			
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			210.0	sacks	12.3	2.07	11.45	5.0	11.45		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.449 Gal	FRESH WATER											
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
4	Water Displacement				36.812	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dustin O'Neal</i>									

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CONSERVATION DIVISION
WICHITA, KS

KCC

OCT 27 2008

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The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2664528	Quote #:	Sales Order #: 6012008
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Andes	Well #: 4	API/UWI #: 15-067-21667	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 09 Township 27S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/06/2008 00:00							
Arrive At Loc	07/06/2008 04:00							<p style="text-align: center;">KCC OCT 27 2008 CONFIDENTIAL</p>
Pre-Job Safety Meeting	07/06/2008 04:15							
Start Job	07/06/2008 04:58							
Test Lines	07/06/2008 04:58							
Pump Spacer 1	07/06/2008 05:00		5	10			2000.0	
Pump Lead Cement	07/06/2008 05:02		5	77			50.0	210 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	07/06/2008 05:14		5	36			50.0	150 SKS HALCEM @ 14.8#
Drop Plug	07/06/2008 05:20		5		113		50.0	END CEMENT
Pump Displacement	07/06/2008 05:21		5	40			65.0	WATER
Other	07/06/2008 05:28		2	30			100.0	SLOW RATE
Other	07/06/2008 05:32						130.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	07/06/2008 05:32		2		40		830.0	FLOAT HELD
End Job	07/06/2008 05:34							
Cement Returns to Surface	07/06/2008 05:44				45			45 BBLs OF CEMENT TO PIT

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2664528	Quote #:	Sales Order #: 6012908
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Oneal, Dustin	
Well Name: Andes	Well #: 4	API/UWI #: 15-067-21667	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 09 Township 27S Range 38W			KCC
Contractor: TRINIDAD	Rig/Platform Name/Num: 216	OCT 27 2008	
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	5.5	347700	GRAVES, JEREMY L	5.5	399155	MATA, ADOLFO V	5.5	419999
MIGUEL, GREGORIO Pedro	5.5	442124	PARUZINSKI, JOHN Harrison	5.5	441380			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	70 mile	10244148	70 mile	10251401C	70 mile	10286731	70 mile
10825713	70 mile	77031	70 mile	D0601	70 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07-07-08	4	4	07-08-08	1.5	1.5			
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	3030. ft		On Location	07 - Jul - 2008	16:00	CST
Form Type		BHST	Job Started	07 - Jul - 2008	20:00	CST
Job depth MD		3030. ft	Job Completed	07 - Jul - 2008	23:14	CST
Water Depth		4. ft	Departed Loc	08 - Jul - 2008	00:37	CST
Perforation Depth (MD) From		To		08 - Jul - 2008	01:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875							
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55	620.	2990.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA.		
PIPLUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
BIT, HALL WELD-A	1	EA		

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	HES
Float Shoe	5.5	1	HES	3024'	Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	10	HES

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	5.0	
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)	470.0	sacks	12.3	2.03	11.29	5.0	11.29
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.288 Gal	FRESH WATER							
3	2% KCL Water Displacement		70.00	bbl	8.33	.0	.0	5.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							

Calculated Values		Pressures		Volumes			
Displacement	72	Shut In: Instant		Lost Returns	0	Cement Slurry	170
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	72
Frac Gradient		15 Min		Spacers	10	Load and Breakdown	
						Total Job	252

Rates							
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature
Dustin O'Neil

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CONSERVATION DIVISION
 WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2664528	Quote #:	Sales Order #: 6012908
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Oneal, Dustin	
Well Name: Andes	Well #: 4	API/UWI #: 15-067-21667	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 09 Township 27S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/07/2008 16:00							
Depart from Service Center or Other Site	07/07/2008 18:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive At Loc	07/07/2008 20:00							RUNNING CSG. UPON ARRIVAL - LOCATION MUDDY
Assessment Of Location Safety Meeting	07/07/2008 20:10							SPOTTED PUMP TRUCK - HAD TO CALL DOZER TO SPOT BULK TRUCKS
Pre-Rig Up Safety Meeting	07/07/2008 20:20							JOB SITE BBP MEETING
Rig-Up Equipment	07/07/2008 20:30							PUMP TRUCK
Casing on Bottom	07/07/2008 22:00							RIG UP PLUG CONTAINER AND CIRC. W/RIG
Comment	07/07/2008 22:15							DOZER ARRIVED
Rig-Up Equipment	07/07/2008 22:20							SPOT BULK TRUCKS
Pre-Job Safety Meeting	07/07/2008 22:34							
Start Job	07/07/2008 23:14							HOOK UP TO HES LINES
Test Lines	07/07/2008 23:15							2500 PSI
Pump Spacer 1	07/07/2008 23:19		5	10	10		250.0	FRESH WATER
Pump Cement	07/07/2008 23:22		5	170	170		300.0	470 SKS EXTENDACEM @ 12.3#

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	07/07/2008 23:55							TOP PLUG
Clean Lines	07/07/2008 23:56							
Pump Displacement	07/07/2008 23:59		5	52			30.0	2% KCL
Displ Reached Cmnt	07/08/2008 00:00		5				185.0	5 BBLS INTO DISP. -35 BBL TO SURFACE
Other	07/08/2008 00:10		1	20	72		650.0	STAGED LAST 20 BBL
Bump Plug	07/08/2008 00:35		1				550.0	PRESSURED PLUG UP TO 1000 PSI
Check Floats	07/08/2008 00:36							FLOATS HELD
End Job	07/08/2008 00:37				252			
Pre-Rig Down Safety Meeting	07/08/2008 00:40							
Rig-Down Equipment	07/08/2008 00:45							
Depart Location for Service Center or Other Site	07/08/2008 01:30							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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CONSERVATION DIVISION
 WICHITA, KS

old To # : 7.20.130

Ship To # : 2664528

Quote # :

Sales Order # : 6012908

UMMIT Version: 7.20.130

Tuesday, July 08, 2008 01:15:00