

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-1-08</u>	<u>7-2-08</u>	<u>8-14-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31653-00-00
County: Montgomery
 NW SW Sec. 22 Twp. 31 S. R. 14 East West
2075' FSL _____ feet from S / N (circle one) Line of Section
4775' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Springer Farms Well #: C1-22
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 759' Kelly Bushing: _____
Total Depth: 1540' Plug Back Total Depth: 1258'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NH 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 160 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Van King
Title: Engr Clerk Date: 10-17-08
Subscribed and sworn to before me this 17 day of October
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting in engram


BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 20 2008

CONSERVATION DIVISION
WICHITA KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Springer Farms Well #: C1-22
 Sec. 22 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  </div> <div style="text-align: right;"> <p>RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	35	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1258'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6		1038.5' - 1040'		2305# sd, 115 BBL fl
6		886' - 889.5'		5245# sd, 200 BBL fl
6		725' - 728'		150 gal 15% HCl, 6030# sd, 205 BBL fl

TUBING RECORD		Size 2 3/8"	Set At 1167'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8-19-08		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	25	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18750
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	2368	Springer ^{Sumner} C1-22				McPherson
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			520	Cliff	439	Talm
CITY Independence						
STATE KS						
ZIP CODE 67301						

JOB TYPE Logstring HOLE SIZE 6 7/8" HOLE DEPTH 1540' CASING SIZE & WEIGHT 4 1/2" x 9.5"
CASING DEPTH 1535' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 49861 WATER gal/sk 80 CEMENT LEFT in CASING 0'
DISPLACEMENT 24.8 DISPLACEMENT PSI 900 MIX PSI 1400 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Brest Circulation w/ 30861 water. Pump lost Gel-Flush w/ Halls, soap water spacer, 10861 soap water, 15861 Ore mixed 160sts Thick Set Cement w/ 8" Kol-Seal @ 13.2" gal. Wash out Pump + lines Release Plug. Displace w/ 24.8861 water. Final Pumping Pressure 900 PSI. Pump Plug to 1400 PSI wait 5 mins Release Pressure. Float Held. Good Cement to surface = 6861 Slurry to Pit
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	160sts	Thick Set Cement	17.00	2720.00
1110A	1280"	Kol-Seal 8"/sk	.42	537.60
1118A	300"	Gel-Flush	.17	51.00
1105	50"	Halls	.39	19.50
5407		Ton-mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Ply	45.00	45.00
1143	1gal	Soap	38.50	38.50
1140	2gal	Bicide	29.00	58.00
		Thank You!	Sub Total	4855.60
			SALES TAX	178.77
			ESTIMATED TOTAL	5034.37

Ravin 3737

AUTHORIZATION [Signature]

TITLE 223363

DATE _____