

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15 - 15-125-31586-0000
County: Montgomery
 - - NW - NE Sec. 10 Twp. 35 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slyter, James A. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 782 Kelly Bushing: n/a
Total Depth: 1035 Plug Back Total Depth: 1021.09
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1021.09
feet depth to surface w/ 150 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>7-08-08</u>	<u>7-14-08</u>	<u>7-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan AH # NH 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-17-08
Subscribed and sworn to before me this 17th day of October
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public, State of Kansas
My Appr. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Slyter, James A. Well #: 10-1
 Sec. 10 Twp. 35 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

KH
mm
10/21/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1021.09	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

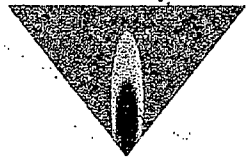
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
10/21/08
OCT 17 2008
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TICKET NUMBER **6778**

FIELD TICKET REF _____

FOREMAN Joe

SSI 627420

API 15-125-31586

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-15-8	Slaughter James A. 10-1			10	35	17	MG
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:30		903427		4.5	<i>Joe Blanchard</i>
TIM	6:30			903255		5	<i>L. M. W.</i>
Matt	7:00	4:30		903600		9.5	<i>Matt</i>
Maverick	7:00			903140	932452	4.5	<i>T20</i>
Daniel	6:30	↓		904735		5	<i>Thru</i>

JOB TYPE hang string HOLE SIZE 7 7/8 HOLE DEPTH 1028 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1021.09 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 24.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head ran 2 SKS of gel & 16 BIBI dye & 15K gel & 130 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1021.09	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	10	T.	35	R.	17	GAS TESTS:	
API #	125-31586	County:	Montgomery			74'	no blow		
Elev.:	782'	Location:	Kansas			198'	no blow		
						229'	slight blow		
Operator: Quest Cherokee LLC						353'	slight blow		
Address 210 W. Park Ave., suite 2750						384'	slight blow		
Oklahoma City, OK. 73102						415'	4 in 1/2"		12.5
WELL #	10-1	Lease Name: Slayter, James A.				446'	2 in 1/2"		8.87
Footage location			660 ft. from the	N	line	508'	4 in 1/2"		12.5
			1980 ft. from the	E	line	601'	4 in 1/2"		12.5
Drilling Contractor: FOXSE ENERGY SERVICES						632'	slight blow		
Spud Date:		NA	Geologist:			694'	slight blow		
Date Completed:		7/14/2008	Total Depth:		1035'	725'	slight blow		
Exact Spot Location		NW NE				756'	slight blow		
Casing Record						818'	slight blow		
	Surface	Production				849'	slight blow		
Size Hole	12-1/4"	7-7/8"				880'	slight blow		
Size Casing	8-5/8"	5-1/2"				911'	slight blow		
Weight	24#	15-1/2#				1035'	slight blow		
Setting Depth	22'	22' case							
Type Cement	port								
Sacks	5 them								
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	22	b. shale	372	375	shale	667	680	
shale	22	46	lime	375	409	coal	680	681	
lime	46	56	shale	409	411	shale	681	716	
shale	56	58	b. shale	411	415	coal	716	718	
b. shale	58	59	shale	415	425	shale	718	711	
lime	59	83	lime	425	428	coal	711	713	
sand	83	108	shale	428	442	shale	713	746	
lime	108	112	coal	442	444	coal	746	747	
shale	112	193	shale	444	453	shale	747	795	
b. shale	193	194	sand	453	465	coal	795	796	
lime	194	225	shale	465	472	shale	796	888	
shale	225	227	lime	472	478	coal	888	890	
b. shale/shale	227	229	coal	478	481	shale	890	892	
shale	229	246	shale	481	511	sand	892	915	
sand oil	246	258	lime	511	517	lime/mississ	915	1035	
sand	258	264	shale	517	550				
shale	264	290	sand	550	560				
lime	290	296	shale	560	571				
shale	296	341	coal	571	579				
lime	341	349	shale	579	604				
b. shale	349	351	coal	604	606				
lime	351	372	sand	606	667				

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Comments: 430'-inj water; 453'-465', odor;

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