

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-26-08	7-05-08	7-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24355-0000
County: Labette
NE SE Sec. 34 Twp. 34 S. R. 18 East West
1900 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Maxson, Dale D. Trust Well #: 34-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 877 Kelly Bushing: n/a
Total Depth: 975 Plug Back Total Depth: 969.19
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 969.19
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH # NH 1-5-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-16-08
Subscribed and sworn to before me this 16th day of October,
20 08.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Maxson, Dale D. Trust Well #: 34-1
 Sec. 34 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum</p> <p>Name: <u>See attached</u> Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	969.19	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

TICKET NUMBER 6759

FIELD TICKET REF #

FOREMAN Joe

SST C27710

API 15-099-24355

10/17/08
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TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-8	MAXSON Dale A 34-1	34	34	18	L13

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:00	no	903427		5.25	<i>Joe Blanchard</i>
TIM	10:30			903255		1.5	<i>Tim</i>
Matt				903206			<i>Matt</i>
Daniel				904735			<i>Daniel</i>
Maverick				903140	932452		120

JOB TYPE Logging HOLE SIZE 77/8 HOLE DEPTH 969.19 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 969.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:
Installed cement head ran 2 SKS gel & 15 RB1 dye & 1TK gel @ 150 gpm
 Cement to get dip to surface. Flush pump. pump wiper plug, to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	969.19	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	500 gal	City Water	

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WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 34	T. 34	R. 18	GAS TESTS:		
API #	099-24355	County:	Labette		100'	0	
Elev.:	877'	Location:	Kansas		200'	0	
					288'	0	
Operator:	Quest Cherokee LLC				350'	0	
Address	210 W. Park Ave., suite 2750				443'	slight blow	
	Oklahoma City, OK. 73102				505'	2 in 1/2" 8.87	
WELL #	34-1	Lease Name: Maxson, Dale D. trust			536'	2 in 1/2" 8.87	
Footage location	1900 ft. from the		S	line	691'	2 in 1/2" 8.87	
	660 ft. from the		E	line	784'	2 in 1/2" 8.87	
Drilling Contractor:	FOXFE ENERGY SERVICES				846'	2 in 1/2" 8.87	
Spud Date:	Geologist:				975'	2 in 1/2" 8.87	
Date Completed:	7/5/2008		Total Depth: 975'				
Exact Spot Location	NE SE						

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5 them	

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WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/lime	0	20	lime	321	322	coal	442	443
shale	20	142	shale	322	324	shale	443	452
b. shale	142	144	lime	324	326	coal	452	454
lime	144	177	b. shale	326	328	sand	454	460
coal	177	178	coal	326	329	shale	460	480
b. shale	178	180	shale	329	330	b. shale	480	482
shale	180	185	lime	330	336	shale	482	494
coal	185	186	shale	336	382	sand	494	514
shale	186	194	coal	382	384	coal	514	515
lime	194	195	shale	384	392	shale	515	520
shale	195	235	coal	392	394	coal	520	521
lime	235	239	shale	394	396	shale	521	530
shale	239	252	coal	396	397	sand/shale	530	557
lime	252	264	lime	397	398	b. shale	557	558
coal	264	265	shale	398	410	sand	558	594
lime	265	266	lime	410	414	coal	594	595
sand	266	268	coal	414	416	shale	595	652
lime	268	291	shale	416	421	coal	652	654
b. shale	291	293	b. shale	421	423	shale	654	687
shale	293	394	coal	423	426	coal	687	689
lime	294	320	shale	426	441	shale	689	751
coal	320	321	lime	441	442	coal	751	753

Comments: 800', add water

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WELL LOG Maxson Trust; 34-1 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	753	811						
sand	811	842						
shale	842	850						
lime/mississ	850	975						

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