

CONFIDENTIAL
10/31/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/28/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-11-08</u>	<u>7-14-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No: 15 - 125-31650-00-00
 County: Montgomery
W2 NE NW Sec. 17 Twp. 32 S. R. 16 East West
4620' FSL feet from S / N (circle one) Line of Section
3425' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: C&D Springer Trusts Well #: A2-17
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 759' Kelly Bushing: _____
 Total Depth: 1240' Plug Back Total Depth: 1234'
 Amount of Surface Pipe Set and Cemented at 65 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH F7-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 10-28-08
 Subscribed and sworn to before me this 28 day of October
20 08
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
Acting in engram

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&D Springer Trusts Well #: A2-17
 Sec. 17 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC OCT 28 2008 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	65'	Class A	25	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1234'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NA		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA	NA	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
NA - Well P&A	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

KUL
10/31/08

TICKET NUMBER 18772
LOCATION EUREKA
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-08	2368	SPRINGER C/D TRUST A2-17				M6
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
DART CHEROKEE BASIN			445	Justin	KCC	
MAILING ADDRESS			441	DAVE		
211 W. MYRTLE						
CITY	STATE	ZIP CODE	OCT 26 2008 CONFIDENTIAL			
Independence	Ks	67301				

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 66' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 65' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14* SLURRY VOL 8 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 15'
 DISPLACEMENT 3.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 10 BBL FRESH
water. mixed 25 SKS THICK Set Cement @ 14 #/gal. Displace w/ 3.2 BBL FRESH
water. Shut casing in. Good Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	25 SKS	THICK Set Cement	17.00	425.00
5407	1.37 TONS	Ton Mileage BULK TRUCK	m/c	315.00
			Sub Total	1465.00
			SALES TAX	22.53
			ESTIMATED TOTAL	1487.53

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WICHITA, KS

THANK YOU
A

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

Ken
Mu
10/31/08

ENTERED

TICKET NUMBER 18776

LOCATION EUREKA

FOREMAN Kevin McCoy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-08	2368	Springer C & D Trust A2-17				076
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin			445	Justin	KCC	
MAILING ADDRESS			515	KRaid	OCT 28 2008	
211 W. Myrtle			452 763	Jim	CONFIDENTIAL	
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1240' CASING SIZE & WEIGHT 19.5" x 19.5" new
 CASING DEPTH 1234" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 40 Bbl WATER gal/sk 8 CEMENT LEFT in CASING 165' ±
 DISPLACEMENT 17 Bbl DISPLACEMENT PSI 2300 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 Bbl fresh water. Pump 6 sks Gel flush w/ HULLS, 10 Bbl former 10 Bbl water spacer. mixed 130 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.2"/gal, yield 1.73. wash out around lines. Shut down. Release Plug. Displace w/ 17 Bbl fresh water. Note: while displacing plug we started losing fluid returns to surface w/ 10 Bbl displaced, at 15 Bbl displaced pressure was 2000 psi. 17 Bbl displaced pressure was at 2300 psi. Shut down. Release pressure. Shut casing in @ 0 PSI. Rubber Aug @ ~ 1069' ± = 165' cement on I.D. of casing. Had just got cement to surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.25	130.00
1126 A	130 sks	THICK Set Cement	17.00	2210.00
1110 A	1040 "	Kol-Seal 8" /sk	.42	436.80
1118 A	300 *	Gel flush	.17	51.00
1165	50 "	Hulls	.39	19.50
5407	7.15 tons	Ton Mileage Bulk TRUCK	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1143	1 gal	Soap	30.00	30.00
1140	2 gal	Biocide	29.00	58.00
5501 c	3 hrs	Water Transport	112.00	336.00
1123	4200 gal	City water	14.00	58.80
		Sub Total		4239.60
		SALES TAX 5.3%		224.72
		TOTAL		4464.32

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WICHITA, KS

THANK YOU

223 015

Ravh 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____