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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/01/10

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Duke Drilling Co., Inc. **CONFIDENTIAL**
 License: 5929
 Wellsite Geologist: Vern Schrag **OCT 01 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-1-08	8-8-08	9-8-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22159-000
 County: Kingman
 SW SE SE Sec. 14 Twp. 28 S. R. 5 East West
330 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Bolinger A Well #: 2-11
 Field Name: Broadway East
 Producing Formation: Mississippian
 Elevation: Ground: 1388' Kelly Bushing: 1396'
 Total Depth: 4115' Plug Back Total Depth: 3941'
 Amount of Surface Pipe Set and Cemented at 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-2-09
 (Data must be collected from the Reserve Pit)
 Chloride content 20,000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 10-1-08
 Subscribed and sworn to before me this 1st day of October,
2008
 Notary Public: KATHY L. FORD
 My Appt. Expires: 10-22-10
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

JAN 19 2008

Side Two

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Operator Name: Lario Oil & Gas Company Lease Name: Bolinger A Well #: 2-11
 Sec. 14 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2274	-878
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2943	-1547
List All E. Logs Run:		Stark Shale	3320	-1924
		Hushpuckney	3343	-1947
		Pawnee	3524	-2128
		Cherokee Shale	3579	-2183
		Mississippian	3752	-2356
		Kinderhook Shale	4042	-2646

ACRT/BSAT/DSN/SDL/ML

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	268'	60/40 Poz	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	3983'	AA-2	195	.2% DF, .8% FLA-322,
							10# salt, .75 GB .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3822'-3826'	350 gal 15% MCA	3822'-3826'
4	3796'-3806'	750 gal 15% NEFE	3822'-3826'

TUBING RECORD		Size 2 3/8"	Set At 3870'	Packer At 3851'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-25-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 75	Water Bbls. 20	Gas-Oil Ratio 1,875	Gravity 36.4

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



Pratt

B LARIO OIL & GAS
L P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Bolinger 'A'
O WELL NO. 2-11 (AFL#08-188)
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 08/11/2008
INVOICE NUMBER 1970002338		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02345	301			Net 30 DAYS	09/10/2008		
For Service Dates: 08/09/2008 to 08/09/2008				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-02345							
1970-18725 Cement-New Well Casing 8/9/08							
Pump Charge-Hourly Depth Charge; 4001'-5000'				1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge				1.00	EA	250.000	250.00
Cement Float Equipment Cementing Show Packer Type				1.00	EA	3700.000	3,700.00
Cement Float Equipment Latch Down Plug and Baffle				1.00	EA	400.000	400.00
Cement Float Equipment Turbolizer				6.00	EA	110.000	660.00
Mileage Blending and Mixing Service Charge				245.00	DH	1.400	343.00
Mileage Heavy Equipment Mileage				100.00	DH	7.000	700.00
Mileage Proppant and Bulk Delivery Charges				568.00	DH	1.600	908.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)				50.00	Hour	4.250	212.50
Additives CC-1, KCl Substitute				8.00	EA	44.000	352.00 T
Additives Cello-flake				48.00	EA	3.700	177.60 T
Additives De-foamer				37.00	EA	4.000	148.00 T
Additives FLA-322				148.00	EA	7.500	1,110.00 T
Additives Gas-Blok				138.00	EA	5.150	710.70 T
Additives Salt				1,110.00	EA	0.500	555.00 T
Additives Super Flush II				1,000.00	EA	1.530	1,530.00 T

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B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Bolinger 'A'
O WELL NO. 2-11
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 08/11/2008
INVOICE NUMBER 1970002338		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02345	301			Net 30 DAYS	09/10/2008
Cement 60/40 POZ		QTY 50.00	U of M EA	UNIT PRICE 11.000	INVOICE AMOUNT 550.00 T
Cement AA2 Cement		195.00	EA	16.600	3,237.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 Exp. File
 AUG 15 2008
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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,195.11 14,044.49 341.60 14,386.09
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BASIC

energy services, L.P.

FIELD ORDER

18725

Subject to Correction

Date 8-9-08

Customer ID

Lease BOLINGER 'A'

Well # 2-11

Legal 11-28-5

County KINGMAN

State KS.

Station PRATT

Depth

Formation

Shoe Joint 42.42

Casing 5 1/2

Casing Depth 3983

TD 4112

Job Type CNW-L.S.

Customer Representative JAY

Treater BOBBY DRAKE

C
H
A
R
G
E

AFE Number 08-180

PO Number

Materials Received by **X** Jay Fletcher

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	195 SK.	AA 2		3237 ⁰⁰
P	CP103	50 SK.	100/40 P02		550 ⁰⁰
P	CC102	481b.	FIELD-FLAKE (POLY-FLAKE-C)		177 ⁶⁰
P	CC105	371b.	DEFOAMER (POWDER)		148 ⁰⁰
P	CC111	11101b.	SALT (FINE)		555 ⁰⁰
P	CC115	1381b.	GAS-BLOK		710 ⁷⁰
P	CC129	1481b.	FLA-322		1110 ⁰⁰
P	CP706	4 gal.	CC-1, KCL SUBSTITUTE		352 ⁰⁰
CPA	CC155	100 gal.	SUPER FLUSH II		1530 ⁰⁰
CPA	CF607	1 pa.	LATCH DOWN PLUG + BAFFLE, 5 1/2" (BLUE)		400 ⁰⁰
P	CF608	1 pa.	CEMENTING SIDE PACKER TYPE, 5 1/2" (RED)		3700 ⁰⁰
P	CF1651	6 pa.	TURBOLIZER, 5 1/2" (BLUE)		660 ⁰⁰
P	E101	100 mi.	HEAVY EQUIPMENT MILEAGE		700 ⁰⁰
P	E113	569 mi.	BLACK DELIVERY		908 ⁸⁰
P	E700	50 mi.	PICKUP MILEAGE		212 ⁵⁰
P	CE240	2493 gal.	BLENDING + MIXING SERVICE CHARGE		343 ⁰⁰
P	S003	1 pa.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE205	1 pa.	DEPTH CHARGE, 4001'-5000'		2520 ⁰⁰
P	CE504	1 pa.	PLUG CONTAINER		250 ⁰⁰

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DISCOUNTED PRICE = \$14,044⁴⁷

Customer ARCO OIL & GAS	Lease No.	Date
Lease BOLINGER 'A'	Well # 2-11	8-9-08
Field Order # 18725	Station PRATT	Casing 5 1/2
	Depth 3783	County KINGMAN
Type Job CNW - L.S.	Formation	State KS.
		Legal Description 11/28-5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
3 1/2			Cmt.	195% AAZ				5 Min.
Depth 3783	Depth	From	To	Pre Pad	1.45 FT ³	Max		
Volume 95	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3742	Packer Depth	From	To	Flush	94 Bbl. 20% KCL	Gas Volume		Total Load

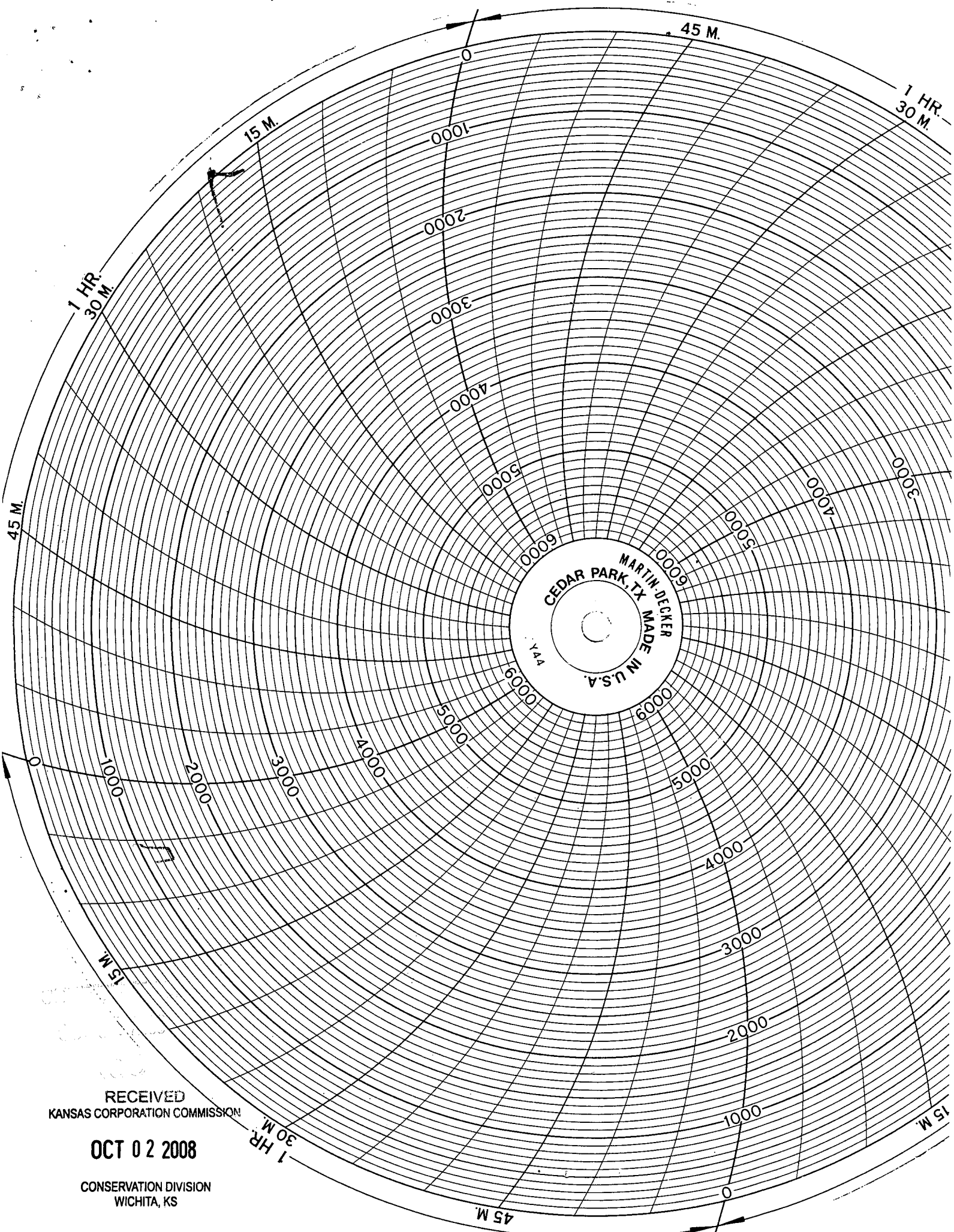
Customer Representative JAY	Station Manager SCOTTY	Treater BOBBY
Service Units 19866	19403 15405	19960
Driver Names DRAKE	SHAWLINE	PHYE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ON LOCATION - SAFETY MEETING
2330					Run 101.75 15.5# CMT. 1, 2, 3, 11, 12, 15
0130					Cog. ON Bottom
0140					Hook up to Cog - Break Circ. w/ Rig
0145					CIRCULATING - DROP BALL
0200	1300				SET PACKER SHOUL W/ TRUCK
0205					CIRCULATE W/ RIG
0320	250		24	5.0	SUPERFLUSH II
0325	250		3	5.0	W/O SPACER
0330	250		9	5.5	SCAVANGER CMT. @ 12.0#/GAL.
0332	250		54	6.0	MAX AAZ CMT. @ 15.0#/GAL.
0346					RELEASE PLUG - CLEAR PUMP & LINES
0348	200			6.0	START DISP. W/ 29% KCL
0402	400		70	5.0	LIFT PRESSURE
0408	1500		94		PLUG DOWN
0412			7		PLUG RAT & Mouse Hook

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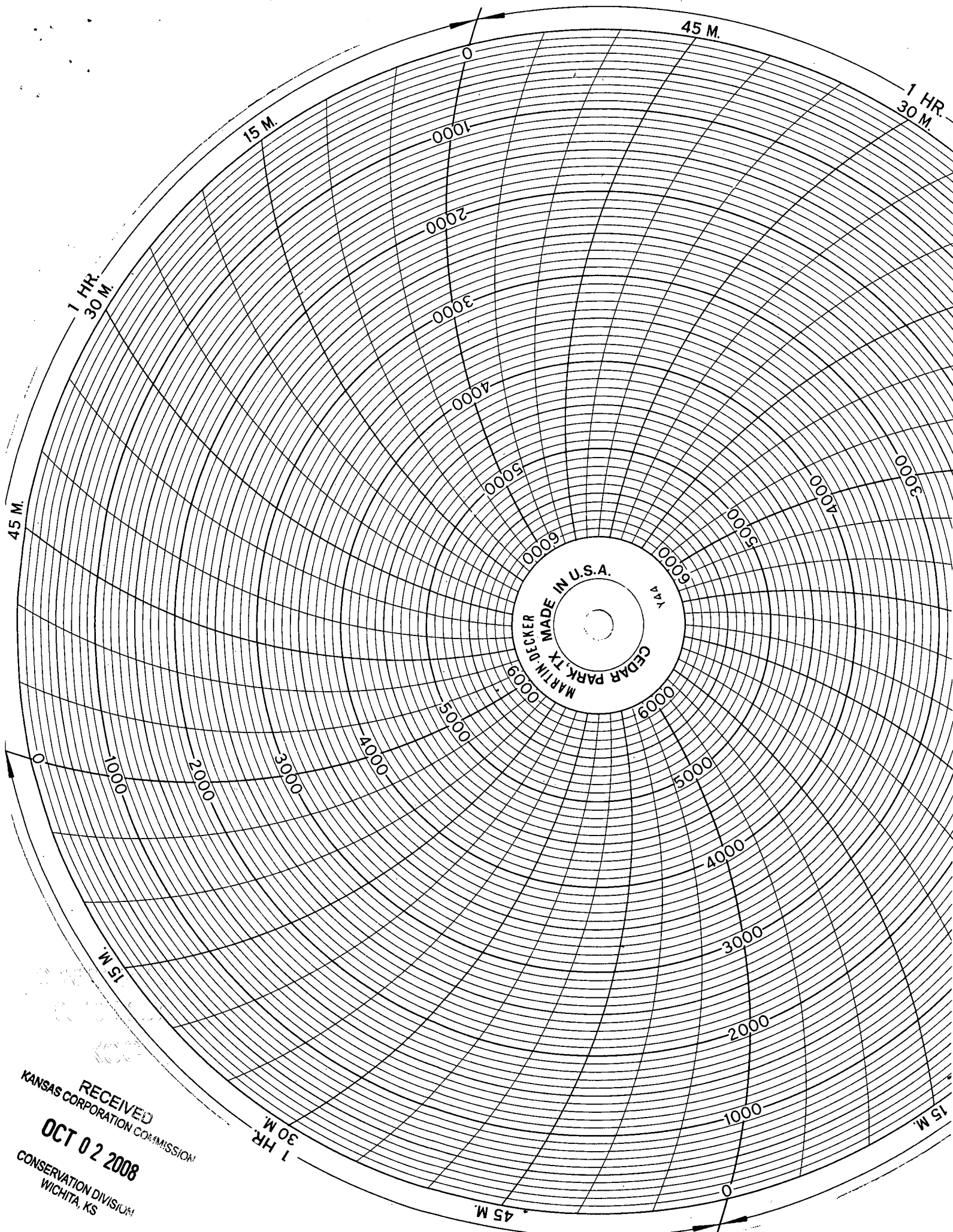
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WICHITA, KS

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
8/1/2008	8688

Bill To
Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface	Bolinger A2	Net 30	8272

Description	Amount
Pump Truck Charge	675.00
Class A Cement (175 sks)	1,750.00T
Calcium Chloride (4 sks)	172.00T
Flo-Seal (50 lbs)	100.00T
Handling Charge (175 sks)	201.25
Pump Truck Mileage (75 miles)	262.50
Drayage (629 ton miles)	629.00
8 5/8 Plug (1ea)	42.00T

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KC
 EXP. DATE
 AUG 08 2008
ael
KC

Thank you for your business.

Subtotal	\$3,831.75
Sales Tax (5.3%)	\$109.39
Payments/Credits	\$0.00
Balance Due	\$3,941.14

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 WICHITA, KS



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8272

DATE 8-1-08

COUNTY Kingman CITY _____

CHARGE TO hario Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Boling A2 CONTRACTOR _____

KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 400 ~~254~~ to mt Vernon, 1/2 S, 1E, 3 S, W into OLD NEW

Quantity	MATERIAL USED	Serv. Charge	\$
			675.00
175 sks	CLASS A Cement		\$ 1750.00
45 sks	Calcium chloride		\$ 172.00
50 lbs	FIO-SEAL / Cell FLAKE		\$ 100.00
175 sk	Hardwieg		\$ 201.25
	BULK CHARGE		
	BULK TRK. MILES <u>629 Ton miles</u>		\$ 629.00
75 mi	PUMP TRK. MILES		\$ 262.50
1 ca	PLUGS <u>8 5/8"</u>		\$ 42.00
		SALES TAX	
		TOTAL	

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED 8 5/8" wood TIME ON LOCATION 10³⁰ pm TIME FINISHED 3⁴⁵ am

REMARKS: Arrive on site rig up, wait for rig to complete drilling & set pipe. Pump cement, displace casing - good returns. Sample cup left w/ Tool pusher

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EQUIPMENT USED

OCT 02 2008

NAME David / KATIE / ZAC UNIT NO. _____

NAME _____ UNIT NO. _____
 CONSERVATION DIVISION
 WICHITA, KS

Phillip

CEMENTER OR TREATER

OWNER'S REP.