

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/01/08

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-11-08 6-12-08 7-9-08

Spud Date or 6-11-08 Date Reached TD 6-12-08 Completion Date or 7-9-08 Recompletion Date

API No. 15 - 205-27538-00-00

County: Wilson

NE SW NE Sec. 35 Twp. 29 S. R. 14  East  West

3600' FSL feet from (S) / N (circle one) Line of Section

1750' FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: D&S Odell Well #: B3-35

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 916' Kelly Bushing: \_\_\_\_\_

Total Depth: 1340' Plug Back Total Depth: 1330'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NCR 12-31-08  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 310 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Porter et al D1-9 SWD License No.: 33074

Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West

County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 10-1-08

Subscribed and sworn to before me this 1 day of October, 2008

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
Acting in engham

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Y Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**OCT 06 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&S Odell Well #: B3-35  
 Sec. 35 Twp. 29 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached  <div style="text-align: center;">                     CONFIDENTIAL                      OCT 06 2008                      KCC                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1137.5' - 1139.5'	100 gal 15% HCl, 3055# sd, 145 BBL fl	
6	1040' - 1042.5'	100 gal 15% HCl, 2150# sd, 85 BBL fl	
6	993.5' - 995'	150 gal 15% HCl, 2305# sd, 105 BBL fl	
6	881.5' - 884.5'	150 gal 15% HCl, 6025# sd, 165 BBL fl	
6	782.5' - 784'	100 gal 15% HCl, 2315# sd, 90 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1242'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-12-08		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 6	Water Bbls. 76	Gas-Oil Ratio NA Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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CONSERVATION DIVISION

Rig Number: 1	S. 35	T. 29	R. 14E
API No. 15- 205-27538	County: WILSON	Location: NE SW NE	
Elev. 916			

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B3-35	Lease Name: D & S ODELL		
Footage Location: 3600 ft. from the SOUTH Line			
1750 ft. from the EAST Line.			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .06/11/2008	Geologist:		
Date Completed: .06/13/2008	Total Depth: 1340		

Gas Tests:
<p>CONFIDENTIAL OCT 6 1 2008 KCC</p>
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	DRILLER:	ANDY COATS
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	shale	936	952			
lime	3	126	coal	952	954			
shale	126	247	shale	954	993			
wet sand	247	312	coal	993	994			
shale	312	362	shale	994	1188			
wet lime	362	462	Mississippi	1188	1340			
shale	462	505						
lime	505	527						
shale	527	556						
lime	556	579						
shale	579	635						
lime	635	662						
shale	662	701						
sandy shale	701	785						
coal	785	796						
pink lime	796	822						
shale	822	845						
oswego	845	870						
summit	870	875						
oswego	875	890						
mulky	890	895						
oswego	895	899						
shale	899	934						
coal	934	936						

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OCT 06 2008

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 14198  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD



TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-13-08	2308	ODELL O+S 83-35				Wilson																
CUSTOMER DART CHESTER BASIN		<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			439	Calin						
TRUCK #	DRIVER						TRUCK #	DRIVER														
463	Shannon																					
439	Calin																					
MAILING ADDRESS 211 W. MYRTLE																						
CITY Independence	STATE KS	ZIP CODE 67301																				

JOB TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH 1340' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1334' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.2 Bbl DISPLACEMENT PSI 700 800 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sks gel-flush w/ hulls, 15 Bbl water spacer, 10 Bbl soap water, 12 Bbl dye water, Mixed 140 sks thixot cement w/ 8" Kat-sol @ 13.2" P/GAL. Washout pump & lines. Shut down, release plug. Displace w/ 21.2 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI, wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE 2nd well of 2	n/c	n/c
1126A	140 sks	thixot cement	17.00	2380.00
1110A	1120"	Kat-sol 8" P/GAL	.42	470.40
1118A	300"	gel-flush	.17	51.00
1105	50"	hulls	.39	19.50
5407	7.0	tan-mileage bulk tax	n/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
1103	1 gal	soap	38.50	38.50
1140	2 gal	bi-side	29.00	58.00
			subtotal	4302.40
			SALES TAX 6.32%	186.86
			ESTIMATED TOTAL	4489.26

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 OCT 06 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION [Signature]

TITLE [Signature]

DATE \_\_\_\_\_