

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-24-08	6-28-08	6-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

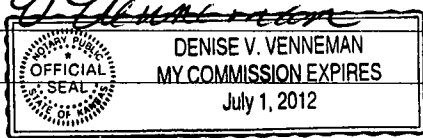
API No. 15 - 15-099-24435-0000  
 County: Lette  
NE NE Sec. 16 Twp. 34 S. R. 18  East  West  
660 feet from S  (circle one) Line of Section  
660 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Eli, John G. Well #: 16-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 809 Kelly Bushing: n/a  
 Total Depth: 960 Plug Back Total Depth: 947.27  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 947.27  
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKI WJ + 26-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-14-08  
 Subscribed and sworn to before me this 14<sup>th</sup> day of October,  
 2008.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION  
**OCT 15 2008**

CONSERVATION DIVISION  
WICHITA, KS

JAN 20 11 00 AM '03

Operator Name: Quest Cherokee, LLC Lease Name: Eli, John G. Well #: 16-1
Sec. 16 Twp. 34 S. R. 18 [X] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: [X]
Compensated Density Neutron Log
Dual Induction Log
[X] Log Formation (Top), Depth and Datum [ ] Sample
Name See attached Top Datum

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 6744  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Dwayne  
SSI 62800  
API 15-099-24435

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-30-08	Eli John G 16-1		16	34	18	CLB	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:00	/	904850		5	<i>[Signature]</i>
Tim	7:00	12:00	/	903255		5	<i>[Signature]</i>
Ma H	7:00	12:00	/	903600		5	<i>[Signature]</i>
Joe B	7:00	12:00	/	904735		5	Joe B

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 958.70 CASING SIZE & WEIGHT 5 1/2 14.5"  
 CASING DEPTH 947.27 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 0  
 DISPLACEMENT 22.55 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:  
Break circulation Pump 200# Arm gel and surge to surface. Then  
Pump 16 BPM Dye marker and start cement Pump 120 sacks to get dye  
Back Flush Pump Then Pump wiper Plug to Bottom and set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
<del>904735</del>		Transport Truck	
		Transport Trailer	
904735	5 hr	80 Vac	
	947.27	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2"	
	100	Portland Cement	
	25	Gilsonite	
	1	Flo-Seal	
	11 Sacks	Premium Gel 8 In Load 3 Ahead of JCB	
	3 Sacks	Cal Chloride	
	1 Gal	KCL	
	2000 Gal	City Water	

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**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 16 T. 34 R. 18</b>	<b>GAS TESTS:</b>
<b>API #</b>	099-24435	<b>County:</b> Labette	195' slight blow
<b>Elev.:</b>	809'	<b>Location:</b> Kansas	319' slight blow
			350' slight blow

<b>Operator:</b>	Quest Cherokee LLC		381' slight blow
<b>Address</b>	210 W. Park Ave., suite 2750		412' 20 in 1/2" 28
	Oklahoma City, OK. 73102		443' 2 in 1" 36.5
<b>WELL #</b>	16-1	<b>Lease Name:</b> Eli, John G.	474' 2 in 1" 36.5
<b>Footage location</b>	660 ft. from the	<b>N</b> line	505' 10 in 1/2" 19.9
	660 ft. from the	<b>E</b> line	532' 10 in 1/2" 19.9
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>		564' 10 in 1/2" 19.9
<b>Spud Date:</b>		<b>Geologist:</b>	598' 10 in 1/2" 19.9
<b>Date Completed:</b>	6/28/2008	<b>Total Depth:</b> 960'	624' 5 in 1/2 14.1
<b>Exact Spot Location</b>	NE NE		660' 5 in 1/2 14.1

<b>Casing Record</b>			691' 5 in 1/2 14.1
	Surface	Production	722' 5 in 1/2 14.1
<b>Size Hole</b>	12-1/4"	7-7/8"	750' 5 in 1/2 14.1
<b>Size Casing</b>	8-5/8"	5-1/2"	784' 5 in 1/2 14.1
<b>Weight</b>	24#	15-1/2#	815' 5 in 1/2 14.1
<b>Setting Depth</b>	22'	22' case	846' 15 in 1/2" 24.5
<b>Type Cement</b>	port		960' 15 in 1/2" 24.5
<b>Sacks</b>	5 them		

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	shale	421	428	sand	671	694
lime	22	60	sand	428	444	coal	694	696
shale	60	170	shale	444	454	shale	696	712
lime	170	193	b. shale	454	456	coal	712	714
b. shale	193	195	lime	456	460	shale	714	764
coal	195	197	shale	460	461	b. shale	764	765
lime	197	228	b. shale	461	464	shale	765	787
shale	228	261	coal	464	471	b. shale	787	789
lime	261	307	shale	471	495	shale	789	809
b. shale	307	309	coal	495	497	coal	809	811
lime	309	330	shale	497	557	shale	811	834
shale	330	334	coal	557	559	lime	834	960
lime	334	347	shale	559	569			
shale	347	355	b. shale	569	571			
b. shale	355	357	shale	571	619			
shale	357	384	sand	619	625			
coal	384	391	coal	625	627			
shale	391	402	sand	627	644			
coal	402	404	coal	644	646			
shale	404	407	shale	646	650			
sand	407	419	coal	650	652			
coal	419	421	shale	652	671			

Comments: 417', add water; 834'-840', odor

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