

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-21-08 7-22-08 7-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-~~15-133-27231-0000~~
County: Neosho
SW NE Sec. 29 Twp. 28 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Shaw, George A. Well #: 29-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 925 Kelly Bushing: n/a
Total Depth: 1015 Plug Back Total Depth: 998.31
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 998.31
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH7 NJ1 26-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

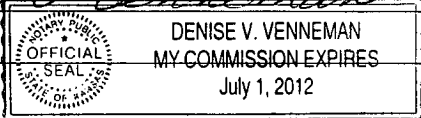
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-27-08

Subscribed and sworn to before me this 27 day of October
2008.

Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2008

Operator Name: Quest Cherokee, LLC Lease Name: Shaw, George A. Well #: 29-3
 Sec. 29 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	998.31	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	885-888/831-833/826-828	500gal 15%HCLw/ 76bbls 2%KCl water, 622bbls water w/ 2% KCL, Blockde, 7200# 20/40 sand	885-888/831-833 826-828
4	676-678/633-635/579-582/555-557	400gal 15%HCLw/ 80bbls 2%KCl water, 503bbls water w/ 2% KCL, Blockde, 4200# 20/40 sand	676-678/633-635 579-582/555-557
4	469-473/456-460	400gal 15%HCLw/ 62bbls 2%KCl water, 641bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	469-473/456-460

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>928</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KM
MM
10/28/08

TICKET NUMBER **6816**

FIELD TICKET REF #

FOREMAN *Joe*

SSI *624-770 27484-0000*

API *15-133-21231*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-24-8	Shaw George 29-3			29	28	18	no
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:15	5:00		903427		3.75	<i>Joe Blair</i>
TIM		5:00		903255		3.75	<i>Tim</i>
Matt		5:30		903600		4.25	<i>Matt Wulff</i>
Daniel		6:00		904735		4.75	<i>Daniel</i>
Maverick	✓	7:30		903140	932452	6.25	120

JOB TYPE *hauling* HOLE SIZE *7 7/8* HOLE DEPTH *1015* CASING SIZE & WEIGHT *5 1/2 14#*
 CASING DEPTH *998.31* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *23.76* DISPLACEMENT PSI _____ MIX PSI _____ RATE *4 bpm*

REMARKS:

Washed 8 foot swept 4 SKS of gel to surface. Installed float head RAN 2 SKS gel & 16 BBI dye & 120 SKS of cement to get dye to surface. Flush pump. Pump pump plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	998.31	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Gal Chloride	
	1 gal	KCL	
	700 gal	City Water	

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OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

*Ken
M
10/28/08*

072208

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/22/08
Lease: Shaw, George A.
County: Neosho
Well#: 29-3
API#: 15-133-27231-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	290	Gas Test 0" at 1/4" Choke
23-35	Lime	347-351	Lime
35-39	Black Shale	351-353	Coal
39-50	Lime	353-356	Sandy Shale
50-65	Sandy Shale	356-394	Lime
65-75	Sand	365	Gas Test 0" at 1/4" Choke
75-86	Sandy Shale	394-397	Black Shale
86-105	Lime	397-436	Sandy Shale
105-128	Sandy Shale	436-437	Coal
128-130	Black Shale	437-458	Lime
130-147	Lime	440	Gas Test 0" at 1/4" Choke
147-150	Black Shale	458-465	Black Shale
150-165	Lime	465	Gas Test 32" at 1/2" Choke
165-170	Sand	465-472	Lime
170-177	Sandy Shale	472-476	Black Shale and Coal
177-181	Lime	476-556	Sand Sandy Shale
181-183	Sandy Shale	490	Gas Test 32" at 1/2" Choke
183-187	Lime	556-559	Coal
187-191	Black Shale	559-565	Sand
191-215	Sandy Shale	565-577	Sandy Shale
215-258	Sand	577-579	Lime
258-275	Lime	579-581	Black Shale
275-290	Sandy Shale	581-583	Coal
290-347	Sand and Shale	583-616	Sandy Shale

2784

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OCT 28 2008

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

072208

KM
my
10/28/08

Company: Quest Cherokee LLC
 Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
 Ordered By: Richard Marlin

Date: 07/22/08
 Lease: Shaw, George A.
 County: Neosho
 Well#: 29-3
 API#: 15-133-27231-00-00

Drilling Log

27484

FEET	DESCRIPTION	FEET	DESCRIPTION
616-617	Coal	1015	TD
617-637	Sandy Shale		
637-639	Coal		Surface 23'
639-642	Sandy Shale		
642-660	Sand		
660-678	Sandy Shale		
678-681	Coal		
681-722	Sand		
722-723	Coal		
723-733	Sandy Shale		
733-734	Coal		
734-827	Sandy Shale		
827-830	Coal		
830-836	Sandy Shale		
836-838	Coal		
838-887	Sandy Shale		
840	Gas Test 32" at 1/2" Choke		
887-890	Coal		
890	Gas Test 50" at 1/2" Choke		
890-899	Shale		
899-1015	Mississippi Lime		
915	Water		
940	Gas Test 50" at 1/2" Choke		
1015	Gas Test 50" at 1/2" Choke		

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