

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion: NEW WELL
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-03-08</u>	<u>7-18-08</u>	<u>7-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24413-0000
 County: Labette
 _____ NW NE Sec. 1 Twp. 35 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Transue, James L. Well #: 1-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 822 Kelly Bushing: n/a
 Total Depth: 1021 Plug Back Total Depth: 1011.01
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1011.01
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II 10/17/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-17-08
 Subscribed and sworn to before me this 17th day of October
08.
 Notary Public: Terra K. Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: Transue, James L. Well #: 1-1
 Sec. 1 Twp. 35 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Handwritten: RCL, mm, 10/21/08

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1011.01	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enh. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil n/a Bbls. Gas n/a Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Other (Specify) _____ Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KW
19/21/08

TICKET NUMBER

6809

FIELD TICKET REF

FOREMAN Joe

SSI 628540

API 15-099-24413

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-08	TRANSUE James L. 1-1	1	35	17	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	5:30		903427		6.5	<i>Joe Blanchard</i>
Tim		5:00		903255		6	<i>Tim</i>
matt		5:30		903600		6.5	<i>Matt</i>
Daniel		5:15		904735		6.25	<i>Daniel</i>
MAVERICK	✓	5:00		903140	932452	6	120

JOB TYPE Longstrill SHOLE SIZE 7 7/8 HOLE DEPTH 1020 CASING SIZE & WEIGHT 5
 CASING DEPTH 1011.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 16 BBI dye & 15K of gel & 1000 lbs of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1011.01	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	125 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	500 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	1	T.	35	R.	17	GAS TESTS:		
API #	099-24413	County:	Labette			260'	2 in 1/2"		8.87	
Elev.:	822'	Location:	Kansas			384'	10 in 1/2"		19.9	
						446'	3 in 1"		51.6	

Operator:	Quest Cherokee LLC	477'	3 in 1"		51.6	
Address	210 W. Park Ave., suite 2750	535'	3 in 1"		51.6	
	Oklahoma City, OK. 73102	570'	3 in 1"		51.6	

WELL #	1-1	Lease Name:	Transue, James L.			601'	7 in 1"		68.3	
Footage location	660 ft. from the	N	line			632'	10 in 1"		87.6	
	1980 ft. from the	E	line			663'	10 in 1"		87.6	

Drilling Contractor:	FOXFE ENERGY SERVICES					694'	5 in 1"		57.7	
Spud Date:	NA	Geologist:				725'	5 in 1"		57.7	
Date Completed:	7/18/2008	Total Depth:	1020'			756'	5 in 1"		57.7	
Exact Spot Location	NW NE					787'	5 in 1"		57.7	

Casing Record			818'	5 in 1"		57.7	
	Surface	Production	857'	6 in 1"		63.3	
Size Hole	12-1/4"	7-7/8"	911'	6 in 1"		63.3	
Size Casing	8-5/8"	5-1/2"	1020'	7 in 1/2"		16.7	
Weight	24#	15-1/2#					
Setting Depth	22'	22' case					
Type Cement	port						
Sacks	5 them						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	shale	441	461	shale	793	809
shale	20	41	lime	461	465	coal	809	811
lime	41	64	coal	465	467	shale	811	851
shale	64	95	shale	467	517	b. shale	851	853
sand	95	147	coal	517	519	shale	853	890
shale	147	196	shale	519	564	lime/mississ	890	1020
lime	196	231	coal	564	568			
b. shale	231	233	shale	568	597			
coal	233	234	coal	597	599			
lime	234	277	shale	599	606			
shale	277	318	coal	606	608			
lime	318	324	b. shale	608	610			
shale	324	345	shale	610	648			
b. shale	345	347	b. shale	648	650			
lime	347	370	coal	650	652			
b. shale	370	372	shale	652	668			
coal	372	373	b. shale	668	670			
lime	373	386	shale	670	746			
shale	386	414	coal	746	748			
lime	414	424	shale	748	789			
shale	424	435	b. shale	789	791			
coal	435	441	coal	791	793			

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Comments: 248'-273', odor; 393', inj water;

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