

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/10

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. OCT 0 8 2008
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. KCC

Sept. 5, 2008 Sept. 11, 2008 October 1, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23764-0000
County: Rooks
NE NW SW NW Sec. 17 Twp. 7 S. R. 19 East West
1480 feet from S (circle one) Line of Section
350 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Witmer Well #: 2-17
Field Name: Wildcat
Producing Formation: Toronto
Elevation: Ground: 1979 Kelly Bushing: 1984
Total Depth: 3450 Plug Back Total Depth: 3427
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1509 Feet
If Alternate II completion, cement circulated from 1509
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NCR 12-31-08
(Data must be collected from the Reserve Pit).
Chloride content 1900 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Bell
Title: Agent Date: 10/08/2008
Subscribed and sworn to before me this 8th day of OCTOBER
20 08
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. 3/29/11

OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Witmer Well #: 2-17
 Sec. 17 Twp. 7 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1501</td> <td>+483</td> </tr> <tr> <td>Topeka</td> <td>2930</td> <td>-946</td> </tr> <tr> <td>Heebner</td> <td>3129</td> <td>-1145</td> </tr> <tr> <td>Toronto</td> <td>3152</td> <td>-1168</td> </tr> <tr> <td>Lansing</td> <td>3170</td> <td>-1186</td> </tr> <tr> <td>BKC</td> <td>3372</td> <td>-1388</td> </tr> <tr> <td>Granite</td> <td>3430</td> <td>-1446</td> </tr> <tr> <td>TD</td> <td>3450</td> <td>-1466</td> </tr> </table>	Name	Top	Datum	Anhydrite	1501	+483	Topeka	2930	-946	Heebner	3129	-1145	Toronto	3152	-1168	Lansing	3170	-1186	BKC	3372	-1388	Granite	3430	-1446	TD	3450	-1466
Name	Top	Datum																										
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TD	3450	-1466																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24lbs/ft	215'	Standard	150 sks	3%cc, 2% gel
Production	7 7/8"	5 1/2"	14lbs/ft	3444'	Std, 60/40 PozMix	240 sks	18cc, 2% gel, 12# Gils
							1/2% CFR1, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	Perforations at 3152-3156'	500 gal Mud Cleanup Acid 15%	

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 KANSAS CORPORATION COMMISSION
OCT 10 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 3/8"	3410'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. October 2, 2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	40		30		31		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/5/2008	14624

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

WITMER
LEASE
KCS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-17	Wilmer	Rooks	WW Drilling	Oil	Development	Cement Surface ...	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	7.00	420.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	850.00	850.00
581D	Service Charge Cement	150	Sacks	1.90	285.00
583D	Drayage	441.14	Ton Miles	1.75	772.00
325	Standard Cement	150	Sacks	13.00	1,950.00
279	Bentonite Gel	3	Sack(s)	24.00	72.00
278	Calcium Chloride	6	Sack(s)	40.00	240.00
	Subtotal				4,589.00

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 10 2008
CONSERVATION DIVISION
WICHITA, KS

BILL TO: BAIRD OIL COMPANY LLC
LEASE: WITMER 2-17

INVOICE # 14624

R 9/09/2008
P 9/09/2008
WITMER 190402

4,589.00

WITMER 2-17 - pump charge, cement & other misc. used to cement surface casing

We Appreciate Your Business!	Total	\$4,589.00
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/25/2008	14717

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-17	Witmer	Rooks	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	7.00	350.00
578D-D	Pump Charge - Port Collar - 1509 Feet	1	Job	1,400.00	1,400.00
330	Swift Multi-Density Standard (MIDCON II)	140	Sacks	16.00	2,240.00
276	Flocele	50	Lb(s)	1.50	75.00
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	488.8	Ton Miles	1.75	855.40
	Subtotal				5,300.40

R 10/03/2008
P 10/03/2008
190402
Witmer
Witmer 2-17 - PUMP CHARGE, CEMENT } OTHER MISC EXPENSES
Used to Cement port COLLAR

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

10/03/08
CK # 7896

We Appreciate Your Business!

Total

\$5,300.40

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/11/2008	14647

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-17	Witmer	Rooks	WW Drilling	Oil	Development	Cement 5-1/2" L...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	7.00	420.00
578D-L	Pump Charge - Long String - 3450 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00
290	D-Air	3	Gallon(s)	35.00	105.00
402-5	5 1/2" Centralizer	11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	260.00	260.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
326	60/40 Pozmix (2% Gel)	40	Sacks	10.00	400.00
277	Gilsonite (Coal Seal)	480	Lb(s)	0.40	192.00
325	Standard Cement	200	Sacks	13.00	2,600.00
283	Salt	1,560	Lb(s)	0.20	312.00
276	Flocele	50	Lb(s)	1.50	75.00
285	CFR-1	94	Lb(s)	4.50	423.00
581D	Service Charge Cement	240	Sacks	1.90	456.00
583D	Drayage	728.43	Ton Miles	1.75	1,274.75
	Subtotal				15,046.75

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

R 9/17/08
P 9/17/08
Witmer 190402
WITMER 2-17- PUMP CHARGE, CEMENT, & other misc Expenses used to Cement production casing

We Appreciate Your Business!	Total	\$15,046.75
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