

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

Operator: License # 3842
Name: LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: H.D. DRILLING, LLC
License: 33935
Wellsite Geologist: THOMAS J FUNK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/25/2008 7/4/2008 7/22/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22109-00-00
County: LANE
NE SW SW SE Sec. 20 Twp. 18 S. R. 29 East West
340 feet from SOUTH Line of Section
2250 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PENKA Well #: 1-20
Field Name: WILDCAT
Producing Formation: MARMATON, CHEROKEE
Elevation: Ground: 2822' Kelly Bushing: 2827'
Total Depth: 4648' Plug Back Total Depth: 4596'
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2132 Feet
If Alternate II completion, cement circulated from 2132
feet depth to SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan API 111 1-7-09
(Data must be collected from the Reserve Pit)
Chloride content 9500 ppm Fluid volume 1050 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson
Title: SECRETARY/TREASURER Date: 10/22/2008
Subscribed and sworn to before me this 22ND day of OCTOBER,
2008.
Notary Public: Debra Ludwig
Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2008

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2012

Operator Name: LARSON ENGINEERING, INC. Lease Name: PENKA OCT 22 2008 Well #: 1-20.

Sec. 20 Twp. 18 S. R. 29 East West County: LANE **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>ANHYDRITE</td> <td>2170</td> <td>+657</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2199</td> <td>+628</td> </tr> <tr> <td>HEEBNER SH</td> <td>3931</td> <td>-1104</td> </tr> <tr> <td>LANSING</td> <td>3975</td> <td>-1148</td> </tr> <tr> <td>STARK SH</td> <td>4249</td> <td>-1422</td> </tr> <tr> <td>PAWNEE</td> <td>4442</td> <td>-1615</td> </tr> <tr> <td>FORT SCOTT</td> <td>4492</td> <td>-1665</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4516</td> <td>-1689</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4586</td> <td>-1759</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 23 2008 CONSERVATION DIVISION WICHITA, KS </div>	Name	Top	Datum	ANHYDRITE	2170	+657	BASE ANHYDRITE	2199	+628	HEEBNER SH	3931	-1104	LANSING	3975	-1148	STARK SH	4249	-1422	PAWNEE	4442	-1615	FORT SCOTT	4492	-1665	CHEROKEE SH	4516	-1689	MISSISSIPPIAN	4586	-1759
Name	Top	Datum																													
ANHYDRITE	2170	+657																													
BASE ANHYDRITE	2199	+628																													
HEEBNER SH	3931	-1104																													
LANSING	3975	-1148																													
STARK SH	4249	-1422																													
PAWNEE	4442	-1615																													
FORT SCOTT	4492	-1665																													
CHEROKEE SH	4516	-1689																													
MISSISSIPPIAN	4586	-1759																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	247'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4643'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	7#/SK GILSONITE, 1/8#/SK FLOCELE, 3/4% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top	Bottom	SMD	200	1/4#/SK FLOCELE
	SURF	2132'			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4	4562-66	250 GAL 15% MCA	4562-66
4	4395-4400	250 GAL 15% MCA	4395-4400
4	4367-70	250 GAL 15% MCA	4367-70

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4580'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7/22/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	52	0	0	0	31

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4367 - 4566 OA</u>

ALLIED CEMENTING CO., LLC. 33076

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

DATE 6-25-08	SEC. 20	TWP. 18	RANGE 29	CALLED OUT 2:00 PM	ON LOCATION 7:00 PM	JOB START 8:00 PM	JOB FINISH 9:00 PM
LEASE Penka	WELL # 1-20	LOCATION Flighton 3W 2S 1W part			COUNTY Lane	STATE Kansas	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		tank ball & 2 cattle guards west into					

CONTRACTOR **H-D Drilling**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4" T.D. 250'**

CASING SIZE **8 7/8 New 23" DEPTH 250'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. **15'**

PERFS. _____

DISPLACEMENT **✓ 14.9 BBLs H₂O**

OWNER **Larson Engineering Inc**

CEMENT

AMOUNT ORDERED **175 cu Common**

3% cc 2% Gel

EQUIPMENT

Y.B.

PUMP TRUCK CEMENTER **S.P. Drilling**

#**181** HELPER **Steve Turley**

BULK TRUCK

#**342** DRIVER **Alvin Rodarmel**

BULK TRUCK

_____ DRIVER _____

COMMON	175 cu	@	12.30	2152.50
POZMIX		@		
GEL	3 cu	@	18.40	55.20
CHLORIDE	5 cu	@	51.50	257.50
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
	OCT 23 2008	@	OCT 22 2008	
CONSERVATION DIVISION WICHITA, KS				
		@		CONFIDENTIAL
HANDLING	183 cu	@	2.10	384.30
MILEAGE	183 cu	@	36	592.92
				TOTAL 3442.42

REMARKS:

Ran to pts new 23" 8 7/8 casing to Bottom. Break circulation, circulate hole. Hook up to pump truck & mixed 175 cu Common 3% cc 2% Gel. Displace with 14.9 BBLs fresh H₂O. Cement did circulate to surface. Shut in @ 8 7/8 wedge.

CHARGE TO: **Larson Engineering Inc**

STREET: **562 West State Rd 4**

CITY: **Olmitz** STATE: **Kansas** ZIP: **67564**

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **x Doug Roberts**

SIGNATURE **x Doug Roberts**

Thanks!

SERVICE

DEPTH OF JOB **250'**

PUMP TRUCK CHARGE _____ **900.00**

EXTRA FOOTAGE _____ @ _____

MILEAGE **36** @ **7.00** **252.00**

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL **1152.00**

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

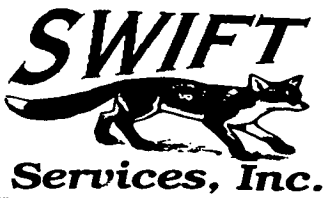
TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!



CHARGE TO:
LARSON OPERATING
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14553

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-20	LEASE PENKA	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 7-4-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D DRILLING #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION DEIGHTON, KS - SW, 2S, 1E, 1W, W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		6.00	240.00
578		1			RAMP SERVICE	1		JOB	4643 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
 OCT 22 2008
 KCCG

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *T.C. Larson*
 DATE SIGNED **7-4-08** TIME SIGNED **1130** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2442.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	5395.56
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	7837.56
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	262.01
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Lane 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8099.57



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14553

CUSTOMER: **LARSON OPERATING** WELL: **PS2VA 1-20** DATE: **7-4-08** PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF				UM		UM	
325		1				STANDARD CEMENT EA-2	100	SYS	12	75	1275.00
330		1				SWIFT MULTI-DESIGN STANDARD	125	SYS	15	50	1937.50
276		1				FLOCELE	56	US	1	50	84.00
277		1				GELSONOTE	750	US	40		300.00
283		1				SALT	500	US	20		100.00
284		1				CASEAL	5	SKB	500	US	30.00
285		1				CFR-1	50	US	4	50	225.00
290		1				D-ADR	2	GAL	35	00	70.00
581		1				SERVICE CHARGE					
583		1				MILEAGE CHARGE					
						TOTAL WEIGHT					
						LOADED MILES					
						CUBIC FEET					
						TON MILES					
CONTINUATION TOTAL											5395.56

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

KCC
 OCT 22 2008
 CONFIDENTIAL

MILEAGE CHARGE: 472.32
 TOTAL WEIGHT: 23616
 LOADED MILES: 40

CUBIC FEET: 225
 TON MILES: 472.32
 UNIT PRICE: 1.90
 AMOUNT: 826.56

JOB LOG

SWIFT Services, Inc.

DATE **7-4-08** PAGE NO. **1**

CUSTOMER **LARSON OPERATING** WELL NO. **1-20** LEASE **PEKA** JOB TYPE **5 1/2" LONGSTRENG** TICKET NO. **14553**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
								TD - 4648 TP - 4645 ST - 42.30 SET = 4643 5 1/2 # 15.5 PORT COLLAR = 2138
	1045							DROP BALL - CIRCULATE ROTATE
	1205	6	12				500	PUMP 500 GAL MUD FLUSH "
	1207	6	20				500	PUMP 20 BBLS - KCL FLUSH "
	1212		4 1/2					PLUG RH
	1215	5 1/2	48				400	MAX CONCENT - W - 125 SKS SMD "
		4 1/2	24				250	TL - 100 SKS EA-2 "
	1233							WASH OUT PUMP - LEVER
	1234							RELEASE CATCH DOWN PLUG
	1235	7	0					DISPLACE PLUG "
		7	99				850	SHUT OFF ROTATE
	1250	6 1/2	109.6				1500	PLUG DOWN - PSE UP CATCH ZW PLUG
	1252						OK	RELEASE PSE - HELD
								WASH TRUCK
	1400							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE BRETT, JEFF



CHARGE TO: LARSON
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14099

PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAS WELL/PROJECT NO. 1-20 LEASE PENNA COUNTY/PARISH LANE STATE PA CITY DATE 07-10-08 OWNER
 2. NESS TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. EXPRESSWELL SHIPPED VIA GT DELIVERED TO Swags, Le, W, Wynn Dignator ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Develop JOB PURPOSE CMT: PORT COLLEA WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 110	40	mi			6.00	240	00
578		1			Pump Service	1	EA			1400.00	1400	00
290		1			D-Air	1	KAL			35.00	35	00
330		2			SMD CMT	200	SH			15.50	3100	00
276		2			Flores	56	LB			1.50	84	00
581		2			Service CHG CMT	225	SH			1.90	427	50
583		2			DRIVE	446.52	200 Tm			1.75	781	41

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
 OCT 22 2008
 WIC-03

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 07-10-08 TIME SIGNED 1430 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6067	91
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lanc TAX 5.3%	170 61
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6238 52

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07-10-08 PAGE NO. 1

CUSTOMER *LARSON* WELL NO. *1-20* LEASE *PENNA* JOB TYPE *CMT: Port Collar* TICKET NO. *14099*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							DNLOCATION, DISCUSS JOB, SETUP CMT: SMD 2 3/8 x 5/2 PORT COLLAR @ 2132
	1445			✓	✓	1000	1000	PSI TEST OPEN PC KCC OCT 22 2008 CONFIDENTIAL
	1450	30	4.0	✓		200		INTEGRATE
		40	0	✓		200		START CMT
		}	30	✓		}		START TO CIRC MHA
			105	✓				CIRC CMT TO PIT MIX 20 SWS @ 14"
			110	✓				END CMT
	1530	30	7.5	✓		350		Drop CLOSE PC CMT 200 SWS 20 SWS TO PIT!
	1535			✓	✓	1000	1000	PSI TEST RUN 4 JOINTS
	1545	30	0	✓			300	REV. JNT
			60	✓				1st FEAS
			110	✓				2ND FEAS
			200	✓				ALL CLEAN
								WASHUP RAGUP TICKETS
								JOB COMPLETE
								THANK YOU! DAVE JONES, Dow Q

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS