

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*KCC
10/13/08*
ORIGINAL
10/13/09

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main Ste 420
City/State/Zip: Wichita, Kansas 67202
Purchaser: High Sierra Crude Oil & Marketing LLC
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drilling Co. Inc
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/7/08 7/19/08 8/6/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-22301-0000
County: Pratt
SE NW SE NE Sec. 13 Twp. 29 S. R. 15 East West
1670 feet from S (N) (circle one) Line of Section
680 feet from (E) W (circle one) Line of Section

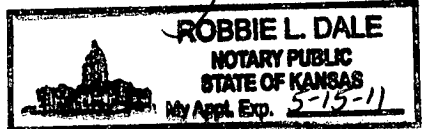
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stelzer A Well #: 1
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 2013 Kelly Bushing: 2000
Total Depth: 4830' Plug Back Total Depth: 4693'
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NS1-26089
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 850 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson 2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 10/13/2008
Subscribed and sworn to before me this 13th day of October,
20 08.
Notary Public: Robbie L Dale
Date Commission Expires: May 15, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 2009

Operator Name: Lotus Operating Co. LLC

Lease Name: Stelzer A

Well #: 1

Sec. 13 Twp. 29 S. R. 15

East West

County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density, Microlog & Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3844	-1831
Lansing	4025	-2012
BKC	4398	-2385
Cherokee Sh	4469	-2456
Viola	4496	-2483
Simp Sh	4641	-2628
Arbuckle	4743	-2730
LTD	4830	-2817

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	46#	254'	60/40 poz mix	275	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4705'	60/40 poz mix	225	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4498-4534 poor recovery - CIBP @ 4490'	Acid 1500 gal, 15% MCA	4498-4534
1	4428-65 poor recovery - CIBP @ 4420'	Acid 1500 gal, 15% MCA	4428-65
1	4359-66	Acid 500 gal, 15% MCA	4359-66

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4386	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/7/08	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	511	15	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

LOTUS OPERATING CO., LLC

**100 S. Main, Ste 420
Wichita, Kansas 67202
(316) 262-1077
Fax (316) 219-1217**

October 13, 2008

**Kansas Corporation Commission
130 S. Market, Rm 2078
Wichita, Kansas 67202**

**RECEIVED
KANSAS CORPORATION COMMISSION**

**RE: #1 Stelzer "A"
API # 15-151-22301
13-29s-15w
Pratt Co, KS**

OCT 14 2008

**CONSERVATION DIVISION
WICHITA, KS**

Dear KCC,

I request that the information on the #1 Stelzer "A" ACO-1 be held confidential one year as per the KCC rules and regulations 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



**Tim Hellman
Lotus Operating Company, L.L.C.**

ALLIED CEMENTING CO., LLC. 32305

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>7-7-08</i>	SEC. <i>13</i>	TWP. <i>29s</i>	RANGE <i>15w</i>	CALLED OUT <i>8:00 pm</i>	ON LOCATION <i>9:00 pm</i>	JOB START <i>11:45</i>	JOB FINISH <i>12:15</i>
LEASE <i>Stelzer</i>	WELL # <i>A-1</i>	LOCATION <i>Coats, Ks. west</i>		COUNTY <i>Pratt</i>	STATE <i>Ks.</i>		
OLD OR <u>NEW</u> (Circle one)		<i>to end of Blacktop then 1/4 1/2 w/s</i>					

CONTRACTOR *Duke #9*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *210'*

CASING SIZE *13 3/8* DEPTH *256'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *37 1/4 Bbb Freshwater*

OWNER _____

CEMENT

AMOUNT ORDERED *275 ex 60:40:2+3/cc*

COMMON	<i>165 A</i>	@	<i>15.45</i>	<i>2549.25</i>
POZMIX	<i>110</i>	@	<i>8.00</i>	<i>880.00</i>
GEL	<i>5</i>	@	<i>20.80</i>	<i>104.00</i>
CHLORIDE	<i>9</i>	@	<i>58.20</i>	<i>523.80</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

360-265 HELPER *Raymond Romans*

BULK TRUCK

353 DRIVER *Donald Hunter*

BULK TRUCK

_____ DRIVER _____

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 14 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<i>289</i>	@	<i>2.40</i>	<i>693.60</i>
MILEAGE	<i>20 x 289 x .10</i>			<i>578.00</i>
TOTAL				<i>5328.65</i>

REMARKS:

Run 256' 13 3/8 casing

Break Circulation

Mix 275 ex 60:40:2+3/cc

Release plug

Displace with Bbb water

Leave 15' cement in pipe

+ shut in

Cement Did Circulate

CHARGE TO: *Lotus Operating Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *256'*

PUMP TRUCK CHARGE _____ *1018.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *20* @ *7.00* *140.00*

MANIFOLD _____ @ _____

Head Rental @ *113.00* *113.00*

TOTAL *1271.00*

13 3/8" PLUG & FLOAT EQUIPMENT

wooden @ *79.00* *79.00*

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *79.00*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Emigdio Rojas*

SIGNATURE *Emigdio Rojas*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., LLC. 32471

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>7-19-08</u>	SEC. <u>13</u>	TWP <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>12:30 pm</u>	ON LOCATION <u>2:30 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Stelzer</u>		WELL # <u>A-1</u>	LOCATION <u>Coats, Ks west of end</u>		COUNTY <u>Pratt</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>of blacktop, 1W, 1/2 W, W into</u>				

CONTRACTOR Duke #9
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4830
 CASING SIZE 5 1/2 DEPTH 4719
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 22
 CEMENT LEFT IN CSG. 22
 PERFS. _____
 DISPLACEMENT 115 bbls of fresh water

OWNER Lotus Operating
 CEMENT
 AMOUNT ORDERED 125sx 60'40:2
100sx 60'40:2 + FL-5P

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F.
 # 3601265 HELPER Raymond R.
 BULK TRUCK
 # 368 DRIVER Rick M.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>135 A</u>	@	<u>15.45</u>	<u>2085.75</u>
POZMIX	<u>90</u>	@	<u>8.00</u>	<u>720.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE		@		
ASC		@		
<u>FL-5P</u>	<u>100 #</u>	@	<u>16.90</u>	<u>1690.00</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
OCT 14 2008				
CONSERVATION DIVISION				
-WICHITA, KS				
HANDLING	<u>229</u>	@	<u>2.40</u>	<u>549.60</u>
MILEAGE	<u>20 X 229 X .10</u>			<u>458.00</u>
				TOTAL <u>5586.55</u>

REMARKS:

Pipe on bottom & break circulation
mix 15sx for rest hole, mix 110 sv
of lead cement, mix 100sv of tail
cement, shut down, wash pump & lines &
release plug, start displacement, lift pressure
gt 75 bbls, slow rate to 3 bpm &
105 bbls, bump plug & 115 bbls
1000-1500psi, plug did hold

SERVICE

DEPTH OF JOB	<u>4719'</u>		
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
	<u>Head rental</u>	@	<u>113.00</u> <u>113.00</u>
TOTAL <u>2438.00</u>			

CHARGE TO: Lotus Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
1- Rubber Plug	@	<u>74.00</u>	<u>74.00</u>
1- Guide Shoe	@	<u>192.00</u>	<u>192.00</u>
2- Baskets	@	<u>186.00</u>	<u>372.00</u>
7- Cementizers	@	<u>57.00</u>	<u>399.00</u>
1- AFU Insert	@	<u>293.00</u>	<u>293.00</u>
TOTAL <u>1330.00</u>			

To Allied Cementing Co., LLC.
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PRINTED NAME Robin Brown

SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Signature]
 DISCOUNT [Signature] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**