

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
 Name: Osage Resources, L.L.C
 Address: 6209 N Highway K61
 City/State/Zip: Hutchinson, Kansas 67502
 Purchaser: OneOK
 Operator Contact Person: Benjamin W. Crouch
 Phone: (620) 664-9622
 Contractor: Name: Vision Oil & Gas Services
 License: 34190
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/09/2008</u>	<u>07/19/2008</u>	<u>07/20/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007232870000
 County: Barber
 NE SW SW NE Sec. 36 Twp. 32S S. R. 15 East West
 1990 _____ feet from S / (N) (circle one) Line of Section
 1910 _____ feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Osage No. Well #: 121
 Field Name: Aetna Gas Field
 Producing Formation: Mississippian
 Elevation: Ground: 1944 Kelly Bushing: 1952
 Total Depth: 5440 Plug Back Total Depth: 5286
 Amount of Surface Pipe Set and Cemented at 209 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan AIFINH 1-709
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
 Title: Vice President Date: 10/24/2008
 Subscribed and sworn to before me this 24th day of October
 2008
 Notary Public: [Signature]
 Date Commission Expires: 5/22/12



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Osage Resources, LLC Lease Name: Osage No. Well #: 121
Sec. 36 Twp. 32S S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Micro-log; Density Neutron Log; Array Sonic Log;
Resistivity Log; Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	2376	MSL
BKC	2732	MSL
Marmaton	2769	MSL
Mississippian	2888	MSL
Kinderhooken	3016	MSL
Viola	3209	MSL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	209'	60/40 Poz	210	1% gel + 3% CaCl + 1/4#/sx Cello
Production - lead	7 7/8"	5 1/2"	15.5#	5406'	A-Con	150	2%Cacl + 1/4#/sx cello
Production - tail	7 7/8"	5 1/2"	15.5#	5406'	AA-2	275	5%CaclSet + 1/4#/sx cello + 5#/sx gesso

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

BASIC

energy services, L.P.

104 NE CLIFTON RD KP 4125 E 3/4

Ken
M
10/29/08

TREATMENT REPORT

Customer OSAGE Resources LLC		Lease No.		Date 7-20-08	
Lease OSAGE NORTH NO.		Well # 126			
Field Order # 18220	Station Pratt	Casing 5 1/2	Depth 5427	County BARBER	State KS
Type Job CNW 5 1/2 L.S.			Formation	Legal Description 36-32-15	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							5 Min. KCC
Depth 5406	Depth	From	To	Pre Pad	Max		10 Min. OCT 24 2008
Volume 128	Volume	From	To	Pad	Min		15 Min. CONFIDENTIAL
Max Press 2,000	Max Press	From	To	Frac	Avg		
Well Connection 1-6	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5306.95	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
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Service Units	19867	19959	20920	19960	19960	19982	21010				
Driver Names	Sullivan	Melton		Phyc		Lochance					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530					on line setting
					Run 139 J.T.C 5 1/2" IS. CASING BACK ON
					3 11 34 cont on 2 10 33 stop 29 45
0845					CASING ON BOTTOM
0900					Hook Rig to Break Circ
0930	200		12	5	St Super Fluid
			5		St 4" SPACER
			53		mix lead cut 150 sk A-COM
			73		mix lead cut 275 sk AD-Z
0938					Shut down and wash pump lines
0					Release plug
1000	200			6.5	St Pump
	350		80		lift Ps
	1100			3.5	slow rate
1025	1700		128	3.3	Plug down
			5	2	plug R.H
					Job complete
					Thank you

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WICHITA, KS

*Ken
Mum
10/29/08*

Customer: Osage Resources, LLC	Lease No: LLC	Date: 7-10-08
Lease: Osage North No	Well #: 12	
Field Order #: 1,866	Station: Pratt	Casing: 8 7/8" 23 lb.
		Depth: 210 FT
Type Job: C.N.W. - Surface	Formation:	Legal Description: 36-325-15W
County: Barber	State: KS.	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size: 8 7/8" 23 lb./ft.	Tubing Size: 2 1/2" 9.3 lb./ft.	Shots/Ft:		210 sacks	60/40 Poz	with	ISIP
Depth: 210 feet	Depth:	From:	To:	1.18 Gal.	3.8	Calcium Chloride	5 Min.
Volume: 15.44 Bbl.	Volume:	From:	To:	.25 Lb./sk.	Cellfloc		10 Min.
Max Press: 3000 p.s.i.	Max Press:	From:	To:	15 Lb./Gal.	5.18 Gal./sk.	1.18	15 Min.
Well Connection: Plug	Annulus Vol.:	From:	To:		HHP Used		Annulus Pressure
Plug Depth: 170 feet	Packer Depth:	From:	To:	10.88 Bbl.	Fresh Water		Total Load

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Customer Representative: Jeff Dale	Station Manager: David Scott	Treater: Clarence R. Messick
Service Units: 19,870 19,842 19,889 19,831 19,862		
Driver Names: Messick Lesley Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting. Casing being ran upon arrival.
10:27					Casing in well. Circulate for 10 minutes.
10:39	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 210 sacks 60/40 Poz cement.
	-0-		65		Stoppumping. Shut in well. Release Wooden Plug. Open well.
	100			5	Start Fresh Water Displacement.
11:00	300				Plug down. Circulated 5 sacks cement top. Shut in well.
					Wash up pump truck.
11:30					Job Complete. Thank You. Clarence, keevan, Billy

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