

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/08

12/06/10

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Tim Priest

API No.: 15-047-21578-0000  
County: Edwards

C SW NE Sec 16 Twp 26 S. Rng 17  East  West  
1980 feet from  N  S (check one) Line of Section  
1980 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: FISHER "C" Well #: #1-16

Field Name: Fellsburg South  
Producing Formation: None

Elevation: Ground: 2126' Kelly Bushing: 2139'  
Total Depth: 4592' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 310' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/9/08 9/17/08 9/17/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan DANH 12 10 08  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation & Hauling  
Location of fluid disposal if hauled offsite:  
Operator Name: Roberts Resources, Inc.  
Lease Name: MARY #1-16 SWDW License No.: 32781  
Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 10/6/08

Subscribed and sworn to before me this 6th day of October  
20 08  
Notary Public: Brent B Reinhardt  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 08 2008

JAN 1980

Side Two

JAN 1980

Operator Name: McCoy Petroleum Corporation Lease Name: FISHER "C" Well #: #1-16
Sec 16 Twp 26 S. R. 17 East West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit- Copy)

List All E. Logs Run: Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes data for Surface casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run Yes No.

Producing Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other).

Production Data table with columns: Estimated Production Per 24 Hours, Oil (Bbls), Gas (Mcf), Water (Bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other), Production Interval (None - D&A).

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ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Fisher 'C' #1-16  
C SW NE, Sec 16-26S-17W  
1980' FNL & 1980' FEL  
Edwards County, Kansas  
API# 15-047-21,578*

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09-09-08 MIRT. Spud at 4:30 PM. Drilled 12 1/4" hole to 325'. Deviation 1/2° at 315'. Ran 7 joints of new 8 5/8" 23# casing. Tally = 296.45. Welded straps on bottom 3 joints and welded collars on other 4 joints. Set at 310' KB. Basic cemented with 250 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 11:00 PM. Cement did circulate. WOC.

*DST #1 4504-4544' (Cherokee SS)  
Open 30", SI 60 ", Open 60 ", SI 90 "  
1<sup>st</sup> open period: Strong blow off bottom of bucket in 20 seconds – no blow-back.  
2<sup>nd</sup> open period: Strong blow off bottom of bucket in 20 seconds – no blow-back.  
Recovered : 1300' Gas In Pipe  
50' Mud  
IFP: 23-26# FFP: 182-30#  
ISIP: 807# FSIP: 1033#*

*DST #2 4574-4592' (Kinderhook SS)  
Open 30", SI 60 ", Open 60 ", SI 90 "  
1<sup>st</sup> open period: Weak blow, built to 1-1/4" – no blow-back.  
2<sup>nd</sup> open period: Weak blow, 1" decreasing to surface blow – no blow-back.  
Recovered: 60' Gas In Pipe  
20' Mud with show of oil in tool  
FP: 14-18# FFP: 17-22#  
ISIP: 123# FSIP: 342#*

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OCT 08 2008

CONSERVATION DIVISION  
WICHITA, KS

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**SAMPLE TOPS**

Lecompton 'B'	3749 (-1610)
Heebner Shale	3885 (-1746)
Brown Lime	4019 (-1880)
Lansing	4030 (-1891)
Lansing B	4053 (-1923)
Lansing H	4192 (-2046)
Stark Shale	4302 (-2163)
Hushpuckney	4346 (-2207)
Cherokee Shale	4508 (-2369)
1 <sup>st</sup> Cherokee SS	4516 (-2377)
2 <sup>nd</sup> Cherokee SS	4526 (-2387)
Kinderhook Shale	4553 (-2414)
Kinderhook SS	4572 (-2433)
RTD	4592 (-2453)

09-17-08 TD 4592'. Decision made to **plug and abandon** well without running logs. Basic Energy Services plugged hole with 175 sx 60/40 pozmix with 4% gel as follows: heavy mud in hole followed by 50 sx @ 1170', 30 sx @ 600', 50 sx @ 330', 20 sx @ 0-60', 15 sx in RH, and 10 sx in MH. Plugging completed at 8:00 PM. Plugging orders received by Eric MacLaren at KCC. Sterling reported plugging to KCC on 9/18/08.

*Call  
Mar  
10/08/08*

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**TREATMENT REPORT**

Customer <i>McClay Petroleum</i>	Lease No.	Date <i>9-9-08</i>
Lease <i>Sinker FISHER</i>	Well # <i>C1-16</i>	
Field Order # <i>18965</i>	Station <i>Pratt</i>	Casing <i>3 1/2"</i>
Type Job <i>CNW - Surface</i>	Depth <i>310</i>	County <i>Edwards</i>
	Formation	State <i>1/5</i>
	Legal Description <i>16-26-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>3 1/2"</i>	Tubing Size	Shots/Ft	<i>2505sk</i>	Acid <i>60/40 P02</i>	RATE	PRESS	ISIP
Depth <i>310</i>	Depth	From	To	Pre Pad <i>1.25 yield</i>	Max		5 Min.
Volume <i>14.7</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>295</i>	Packer Depth	From	To	Flush <i>18.7</i>	Gas Volume		Total Load

Customer Representative <i>Kenny McClay</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Wilkerson</i>
Service Units <i>27285 15840/19889 15830/21010</i>		
Driver Names <i>Ollivon Lasky Pacheco</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					On location - Safety Meeting Run 7 Jt. 3 1/2 casing Casing on bottom Hook up to casing Break circulation thru riser
11:30	300		55.5	4	Mix 2505sk 60/40 P02 @ 14.7% Shot down
11:55	0		0	4	then Release plug
12:00	300		18.7	4	Start Displacement Plug Down
					Circulation thru Job Circulated 2566 Com. 100% Job complete Thank Steve

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WICHITA, KS

Customer <i>McCoy Pet Corp</i>	Lease No.	Date <i>9-17-08</i>
Lease <i>Fisher C 1116</i>	Well # <i>E-1-16</i>	
Field Order # <i>18306</i>	Station <i>Pratt KS</i>	Casing <i>7</i>
Type Job <i>PTA</i>	Formation <i>CNW</i>	Legal Description <i>16-26-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size <i>4 1/2 O.P.</i>	Shots/Ft	<i>175 SKS</i>	Acid <i>60/40 Poz w/4% gel</i>	RATE <i>@ 13.7 gal</i>	PRESS <i>@ 13.7 gal</i>	ISIP <i>5 Min.</i>
Depth	Depth	From	To	Pre Pad	Max		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Lenny</i>	Station Manager <i>DAVE Scott</i>	Treater <i>Allen Fidert</i>
Service Units <i>28443 19806 19826 19860</i>		
Driver Names <i>Worth A. Sharline James Bole</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1610					on loc. safety meeting, setup, Plan Job
1653					Laying down Drill Collars & Kelly
					Start in Hole w/ Plugging Strands
					1st Plug @ 1170
1730		200	10	4	Pump 10 BBL H <sub>2</sub> O
			12.6	4	Mix + Pump 50SKS 60/40 Poz w/4% gel
			3	3	Pump 3 BBL H <sub>2</sub> O
			11		Disp. w/ mud
					Pull D.P. to 600
1815		200	10	4	Pump 10 BBL H <sub>2</sub> O
			7.5	4	Mix + Pump 30SKS 60/40 Poz w/4% gel
			3	3	Pump 3 BBL H <sub>2</sub> O
1830					Pull D.P. 330'
1838		200	10	4	Pump 10 BBL H <sub>2</sub> O
			12.6	4	Mix + Pump + 50SKS 60/40 Poz w/4% gel
			3	2	Pump 3 BBL H <sub>2</sub> O
01850					Pull D.P. 60' - Laydown Kelly & M.H.
1945			5	1	Mix 20SKS 60/40 Poz w/4% gel @ 15.7
			4	1	Plug Rathole w/ 15SKS
			3	1	Plug Mouse Hole w/ 10SKS
2000					Washup + Rack up & grip
2030					Job Complete. Thanks Allen, Paul, James