

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe **CONFIDENTIAL**
 License: 33837 **OCT 08 2008**
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-18-08	6-20-08	6-23-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

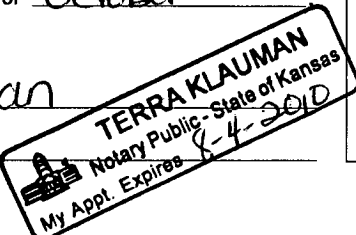
API No. 15 - 15-099-24282-0000
 County: Labette
 _____ NE NE Sec. 33 Twp. 34 S. R. 18 East West
660 feet from S **(N)** (circle one) Line of Section
660 feet from **(E)** / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) **(NE)** SE NW SW
 Lease Name: Brown, Charles D. Well #: 33-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 868 Kelly Bushing: n/a
 Total Depth: 990 Plug Back Total Depth: 966.67
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 966.67
 feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH II NUR 12-31-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-08-08
 Subscribed and sworn to before me this 8th day of October
08
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2008

JAN 21 1990

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Charles D. Well #: 33-1
 Sec. 33 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	990	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

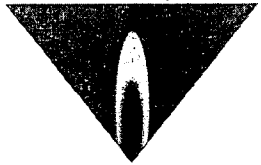
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
10/29/08*

TICKET NUMBER

6717

FIELD TICKET REF

FOREMAN Joe

SSI 426940

API 15-099-24282

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-8	Brown Charles A. 33-1 33-1	33	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:30		903427		4.75	<i>Joe Blanchard</i>
Tim	6:45	↓		903255		4.75	
Matt	7:00		903600		4.5	<i>Matt Wickham</i>	
Maverick	7:00		903140	932452	4.5	120	
Daniel	6:00		904735		4.75	<i>Daniel</i>	
Tyler	7:00		903103		4.5		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 990 CASING SIZE & WEIGHT 5 1/2 #
 CASING DEPTH 966.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 23.01 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Ran 2 SKS gal of 16 BBL disp of 1 SK gal of cement to get disp to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	966.67	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	125 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	6000 gal	City Water	

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WICHITA, KS

Handwritten signature/initials

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	33	T.	31	R.	18	GAS TESTS:		
API #	099-24282	County:		Labette				195'	no blow	
Elev.:	868'	Location:		Kansas				206'	no blow	
								257'	no blow	
Operator: Quest Cherokee LLC								288'	no blow	
Address 210 W. Park Ave., suite 2750								319'	no blow	
Oklahoma City, OK. 73102								350'	no blow	
WELL #	33-1	Lease Name:		Brown, Charles				381'	no blow	
Footage location		660 ft. from the		N	line			412'	no blow	
		660 ft. from the		E	line			443'	no blow	
Drilling Contractor: FOXFE ENERGY SERVICES								474'	10 in 1/2"	19.9
Spud Date:								505'	10 in 1/2"	19.9
Date Completed: 6/20/2008 Total Depth: 990'								536'	10 in 1/2"	19.9
Exact Spot Location NE NE								567'	10 in 1/2"	19.9
Casing Record				GAS TESTS: Cont.				598'	8lb - 1 1/4"	700
	Surface	Production						629'	8lb - 1 1/4"	700
Size Hole	12-1/4"	7-7/8"						660'	8lb - 1 1/4"	700
Size Casing	8-5/8"	5-1/2"						722'	8lb - 1 1/4"	700
Weight	24#	15-1/2#						784'	8lb - 1 1/4"	700
Setting Depth	22'	22' case						815'	8lb - 1 1/4"	700
Type Cement	port							877'	5.5lb - 1"	336
Sacks		5 them						990'	5.5lb - 1"	336

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	373	387	sand	607	674
clay/shale	1	22	b. shale	387	389	lime	674	681
lime	22	53	shale	389	408	coal	681	683
shale	53	175	coal	408	410	shale	683	685
b. shale	175	177	shale	410	425	b. shale	685	687
lime	177	212	coal	425	427	shale	687	695
b. shale	212	214	shale	427	432	sand	695	710
shale	214	220	coal	432	434	coal	710	712
lime	220	251	shale	434	454	shale	712	746
shale	251	283	coal	454	456	b. shale	746	748
lime	283	299	shale	456	476	shale	748	774
b. shale	299	301	coal	476	478	coal	774	776
lime	301	311	shale	478	498	shale	776	788
b. shale	311	313	coal	498	500	b. shale	788	790
lime	313	328	shale	500	526	shale	790	850
b. shale	328	330	sand	526	547	coal	850	852
shale	330	346	b. shale	547	549	shale	852	865
b. shale	346	348	shale	549	557	miss lime	865	990
lime	348	361	b. shale	557	559			
coal	361	363	shale	559	573			
sand	363	371	coal	573	577			
b. shale	371	373	shale	577	607			

Comments: 447', add water;

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