CONFIDENTIAL



Form ACO-1 September 1999 Form Must Be Typed

10/01/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 205-27566-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	SW SE_ Sec16_ Twp30_ S. R14_ 📝 East West
City/State/Zip: Mason MI 48854-0177	275' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2102' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Phone: (517) 244-8716 CONFIDENTIAL Contractor: Name: McPherson	Lease Name: M&J Huser Well #: D3-16 SWD
License: 5675 OCT 0 1 2008	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 1039' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1905' Plug Back Total Depth: 1905'
—————————————————————————————————————	Amount of Surface Pipe Set and Cemented at 41 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Brilling Fluid Management Plan AI+ II N(R 12-3/-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	
Other (SWD or Enhr.?) Docket No	Operator Name:
6-19-08 6-27-08 7-15-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp. S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: De Kiaj Corri	KCC Office Use ONLY
ritle: Engr Clerk Date: 10-1-08	Letter of Confidentiality Attached

day of October

Notary Public - Michigan

Jackson County Commission Expires March 05, 2011

Subscribed and sworn to before me this _____

20 08

CONSERVATION DIVISION WICHITA, KS

RECEIVED

OCT 0 6 2008

Geologist Report ReceiverNSAS CORPORATION COMMISSION

If Denied, Yes Date:

Wireline Log Received

UIC Distribution

10/6

Operator Name: Da	rt Cherokee Basi	n Operatin	g Co., LL	C Lease	e Name:_ <mark>!</mark>	M&J Huser		Well #: _D3	-16 SWD	
Sec. 16 Twp. 3	30 s. r. 14	✓ East	West	Count	y: Wilso	on			 	
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in s if gas to su	pressures, rface test, a	whether silong with t	hut-in pre	ssure reached	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Take		Yes	✓ No		Lo	og Formatio	on (Top), Depth ar	nd Datum	✓ Sample	;
Samples Sent to Geo	ological Survey	Yes	√ No		Name	9		Тор	Datum	
Cores Taken		Yes	✓ No		See	Attached				
Electric Log Run (Submit Copy)		✓ Yes	No			Ć	CONFIDENT	Marille .		
List All E. Logs Run:							(M. 1. 09 2	008		
High Resolution Dual Induction	Compensated De	ensity Neu	tron &				KCC WEDEN	D D		
		Report al	CASING		Nev	w Used	on etc			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	·	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Pero	
Sui	f 11"		8 5/8"		24#	41'	Class A	35	See Attache	ed
Pro	d 7 7/8"		5 1/2"		15.5#	1668'	60/40 Poz	260	See Attache	ed
							,			
, , , , , , , , , , , , , , , , , , ,		A	DDITIONAL	CEMENTI	NG / SQUI	EEZE RECORD		· · · · · · · · · · · · · · · · · · ·		
Purpose: Perforate	Depth Top Bottom	Type of 0	Cement	#Sacks	Used		Type and Pe	rcent Additives		
Protect Casing Plug Back TD Plug Off Zone						*10				
Shots Per Foot		ON RECORD - ootage of Each				,	ture, Shot, Cement S ount and Kind of Mate	•	d Dep	oth
Open Hole				1703' - 1905' 60 BBL 28% HCl, 3				8% HCI, 330	BBL fl	
TUBING RECORD	Size 2 7/8"	Set At 1634'		Packer A		Liner Run	Yes ✓ No			
Date of First, Resumed	Production, SWD or En	hr. Pro	oducing Metho	od	Flowing	✓ Pumping	g Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls.		Mcf	Water	Bbl	ls. Ga	s-Oil Ratio	Gravi	•
Disposition of Gas	NA METHOD OF CO	OMPLETION	NA			NA Production Interv	ai	NA RI	NA ECEIVED PORATION COMM	
Vented Sold	Used on Lease mit ACO-18.)		Open Hole Other (Specif)	Perf.	Du	ally Comp. [Commingled		0 6 2008	

McPhers	on Drilling	LLC	\bigcup	Dr	illers Log		Ú.	McPherso	on Drilling	g LLC
Rig Number:				S. / 4	T. 30	R.]	[c	Sas Tests:		
API No. 15-	12,05	- 2756	6		SON		Γ	-		
		(-) () ·		Location:					·	
,		<u></u>					<u> </u>			-
Operator: Di	,-+ Ch	181.120			······································					
Address: 21		- Hay C								
(O F	DY K	7					r			
Well No: D 3	-165	(N)	Lease	Name: Mad	7T L	e /	<u> </u>			
ootage Location	<u> </u>	\		ft. from the	(N) (S)	Line	F			.,
ootage Locati	<u> </u>	103		ft. from the	(E) (W)		H			
Orilling Contract	or:	McPherso	n Deil		(E) (VV)	LINE	F			
Spud date: 6	19 / 8	MICHIEISU					F		 	-
Date Completed		フェスタ		Geologist: Total Depth:	1905		 			
Jate Completed	<u>ا اعترا</u>	5-58		TOTAL DEPTH.	110)		-			
Casing Record				Rig Time:		$a_{i} = C_{i}^{-1}$			****	J
rading Nettilu	Surface	Production					⊢			•
Size Hole:	Surface	77/2		1	28729	- Contraction of the Contraction	-			
Size Casing:	2.14	1 / 15		<u> </u>		* :: / /	-			
Veight:	1, C #				. 1880	. A. 0	-			
etting Depth:	41	 		,	10270		-	$\overline{}$		
ype Cement:	, ,				,	\	·			
Sacks:	C-W-50	MEd	-		· · · · · · · · · · · · · · · · · · ·		1			
	<u> </u>	<u> </u>					بنا			
					Well Log				-	
ormation	Тор	Btm.	Ī	Formation	Top	Btm.	F	ormation	Тор	Btm.
SUN	۵	4		5/4/-	1185	1228		· ·	<u> </u>	
(100)	L	13	ľ	COA	1228	1537	F	·	<u> </u>	†
shale	17	185	ł	< hA)c	123	1227	-			
11	183	239	ŀ	COA	12 5	1383	-		 	+
5/0/0	239	417	}	- 1201	1357	1233	-		 	+
SOHIE	42 <	309	}	7711	1470	17/2	<u> </u>		 	+
- FIMI)	509	127/	}		1100	1562			.1	+
-shale	1 シロブー	1671			1 (/ ^ 1	10/01	ı		T -	1
1 A C		7-17	-	WATE	1562	1568	-			┼
JIME.	5-54	(72/		1, ~~	1563 1568	187	-			
Shall		77	, 	Unter Unter	1563 1568 167	1680				
Shale	5-54	777		Whiter	1563 1568 1671 1680	1680 1690				
shale Shale	5-54	100%	,	Unter Black The	1697	1680 1680 1697 1710	- - -			
Shale Shale	5-54		A Buce	Unter DIAXXIA	17/0	187 1680 1697 1710 1714				
Shale Shale	5-54	100%	A Buce	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale shale	5-54	100; 1007 1040	A Buc	Unter DIAXXIA	17/0	187 1680 1697 1710 1714				
Shale Shale	354 1002 1005 1005 1005 1005	100; 100; 1040 1090	A Buck	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale Shale Shale	5-54	100; 1007 1040	A Buce	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale shale	354 1002 1005 1005 1005 1005	100; 100; 1040 1090	A Buc	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale Shale Shale	354 1002 1005 1005 1005 1005	100; 100; 1040 1097 1097	A Buch	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale Shale Shale	354 1002 1005 1005 1005 1005	100; 100; 1040 1090	A Buck	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale Shale Shale	354 1002 1005 1005 1005 1005	100; 100; 1040 1097 1097	A Buc	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale Shale Shale	354 1002 1005 1005 1005 1005	100; 100; 1040 1097 1097	A Buch	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170			i	
Shale Shale Shale Shale Shale	1005 1005 1005 1005 1005 1005 1005 1005	1007 1090 1097 1097	A Buck	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170				
Shale Shale Shale Shale Shale	354 1002 1005 1005 1005 1005	1000 1000 1000 1000 1000 1000 1000 1100 1100 1100	A Buck	Direct River	17697 1710 1794	187 1680 1697 1710 1724 170			i	



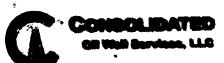


18689 TICKET NUMBER LOCATION EURENA FOREMAN KEUN MCCOY

FIELD TICKET & TREATMENT REPORT

	or 800-467-867			CEMEN	T			
DATE	CUSTOMER#	WELL	NAME & NU	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-08	2368	Huser n	nd J D.	3-16 SWO				MILCON
CUSTOMER	+ Magazina	Parent			TRUCK #		TRU ION II	000000
MAILING ADDR	et Cherokee	DASIN		Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
			garani K	Jones	445	Justin	ļ	
CITY	w. myRtL	STATE	ZIP CODE	Rig I	515	DAVE		
Indepen	ndence	Ks		.29% (,)		<u> </u>		
JOB TYPE LO	NASTRINA	HOLE SIZE	77/8	HOLE DEPTH	1905	CASING SIZE & V	VEIGHT SK	5.50 + NEW
	1665			TUBING			OTHER	
SLURRY WEIGH	нт <u> /4</u> #	SLURRY VOL_6	8 BbL	_ WATER gal/s	k_7,°	CEMENT LEFT in	CASING O	
DISPLACEMEN	т <u> 5 ВЫ</u>	DISPLACEMENT	PSI	MIX PSI		RATE		
REMARKS: SA	rety Meeti	Ng: RAN 16	55'5%	Casing w/ Ho	OK WALL AR	Ker, w/ AR	+ Colleg.	Ben 1671'
248 Tubing	w/ OPENING	1 Chang Too	L. LOAG	(Casing w/	tresh water	. Shut IN ANA	valus of 2	Tubing.
OPEN PORT	CollAR. Pum	P 10 BLL W	otes. Pu	mp 6 SKS	Gel Flosh 1	10 BBL FRAME	R 5 ML 2	re water.
Mixed 260	5KS 60/46	POZMIX CEI	nout w	14% 6el s	5 * KOL-SEAL	2% CACLZ (P 14 4/906	Yield
1.48 . Dis	place w/ 5	BU fresh	water.	Close Port	CollAR. PA	Pessur Casm	g to IMO	MI. Tool
Chsed. K	Release Preco	UR. OPEN	Annalus	ef 23/8-	Tubry. BAC	ck wash w/	15 Bbl un	oter the
Short WA	Y. BACK WA	sh w/ 40 B	BC WAT	er the Lon	I WAY. CA	sing ID CA	ear. Job	Complete.
Note: HA	ed Color Ce	ment water	e 7 54	RFACE BUT	t did not	HAVE Good	Coment S	Turey.
	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · · · · · · · · · · · · · ·				
ACCOUNT CODE	QUANITY	or UNITS		DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	,		PUMP CHA	RGE			925.00	925.00
5406	40		MILEAGE				3.65	146.00
		:						
1/31	260		60/40	Pozmix (Cement		11.35	2951.00
1118 A	900	*	Gel 4	1%			.17	153.00
1110 A	1300	*	KOL-SE	AL 5 */51			. 4/2 "	546.00
//02	450	4	CACLZ	24			. 75	337.50
1118 A	300	*	Gel fi	Tush			.17	51.00
5407	11.18	Tows	TON A	TileAge Bo	ULK TRUCK	•	m/c	315.00
	1			. ,			1 -	1

1143 RECEIVED SOAP 1 gAL 29.00 38.50 CANSAS CORPORATION Brocide 1140 2 gAL CONSERVATION DIVISION WICHITA, AS Sub Total HANK YOU 6.3% SALES TAX Revin 3737 ESTIMATED 023341 TOTAL TITLE DATE





TICKET NU	ABER	18625
LOCATION_	Eureka	
FOREMAN	Troy Sto	ekter

FIELD TICKET & TREATMENT REPORT

J-431-921U O	r 800-467-8676		CEMEN	1			
DATE	CUSTOMER# 5 WI	ELL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
-19-08	2368 Huser	03-16	5w0_	ar a distriction and the			Misen
STOMER	_			TRUCK#	DRIVER	TRUCK#	DRIVER
LING ADDRE	herokee Basin		4	520	cl:ff		
				479	David		
<u> 211 w.</u>	myrtle STATE	ZIP CODE					
Indepen	Longe Ks	67501					
B TYPE SU		n"	 _ HOLE DEPTI	1_42'	CASING SIZE &	WEIGHT	
SING DEPTH			_TUBING			OTHER	
URRY WEIGH	T /5" SLURRY VO	L	WATER gal/s	sk 6.5	CEMENT LEFT in	CASING /D'	
DI ACEMENT	2 AL DISPLACEM	IENT PSI	MIX PSI		RATE		
MARKS: S	Cul. mande 1 Do	e un to a	854" Ossic	y. Brock (rivoulation	w/ made.	
Mixed	Sorke Class A C	encot w	1 27. 6	el + 2 %	34012 CF U		
1/ 2861	water. Shut	Caring in	w/ Goo	Cement	to surfer	<u> </u>	
					Je	Cupate	
			10 mg				
		TON TO					
		Oper N	- 1 (Carri				
			1. V *				
			- 1/2 (S (S)				
ACCOUNT CODE	QUANITY or UNITS	0	ESCRIPTION (of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHAR	GE			72.000	725.00
5406	40	MILEAGE				1.4	144.00
			1 0			13.50	472.50
11045	#10S		A Come	~~	· · · · · · · · · · · · · · · · · · ·	.17	11.05
IIIRA	654	2%				175	42.75
1/02	65*	2% 0	SC12				
······································		75.0	4 - 19			mk	3/5.00
5407		100-	M.Toye	•		77/6	
5407		707, -	M.lay c				
<u>5407</u>		707, -	M.ley e				
<u> </u>		100 -	M.leye		Kansa	RECEIVED S CORPORATION CO	Mikission
<u> </u>		100 -	M. Coy c		Каига	RECEIVED S CORPORATION CO	78 Miniselon
<u> </u>		100 -	M.ley e		Каиза	RECEIVED S CORPORATION CO	MAISSION B NSION
<u>\$</u> 407		100 -	M. ley e		ASNAX	RECEIVED S CORPORATION CO	MAISSION B NSION
<u>\$407</u>		700 -	M.ley e		KANAA	RECEIVED S CORPORATION CO	MAISSION B NSION
<u>\$</u> 407					ASNAX	RECEIVED S CORPORATION CONSERVATION DI WICHITA KS	MAISSION VSION
<u>\$407</u>			200 Sle		KANSA 6386	RECEIVED S CORPORATION CO ONSERVATION UNICHITA, KS	MAISSION B NSION