

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
10/12/09

Operator: License # 34102
Name: JayHawk Energy, Inc.
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Evaluating Well Potential
Operator Contact Person: Tony Anderson
Phone: (620) 724-7040
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Tony Anderson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/16/08	07/17/08	07/17/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22032-0000
County: Crawford
NE NE SW Sec. 3 Twp. 29 S. R. 23 East West
2,310' feet from S N (circle one) Line of Section
2,310' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Finke Well #: 3-3
Field Name: Wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 950' Kelly Bushing: _____
Total Depth: 530' Plug Back Total Depth: 528'
Amount of Surface Pipe Set and Cemented at 22.8' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 528'
feet depth to surface w/ 80 _____ sx cmt.

Drilling Fluid Management Plan *AKK 11/11-6-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Tony Anderson*
Title: General Manager Date: October 17, 2008
Subscribed and sworn to before me this 17th day of October 2008
Notary Public: *Jill S. Davied*
Date Commission Expires: _____
OFFICIAL SEAL
JILL S. DAVIED
MY COMMISSION EXPIRES
4-2-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: JayHawk Energy, Inc. Lease Name: Finke Well #: 3-3
 Sec. 3 Twp. 29 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Submit Additional Sheets)
 Copies Sent to Geological Survey Yes No
 Logs Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Summit Coal 95', 98'
 Mulky Coal 110', 112'
 Riverton Coal 492', 494'
 Miss. 494', 530' (TD)

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Per telecon w/ KGS 11/05/08. Logs taken 11/05/08. Submit Copy 11/05/08

Gamma Ray Neutron; Dual Induction; Hi-Resolution Density; Differential Temp.
 Copies of all of the above have been given to KGS for a Crawford County Study they are conducting.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9&7/8"	7"	17#	22.8'	Connon	4.5	
Production	6&1/4"	2&7/8"	6.5#	528'	50/50 poz	80	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
None						<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
Evaluating Well Potential				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
			Unknown		Unknown		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Evaluating Well Potential

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: MCPH	S. 3	T. 29	R. 23E
API No. 15- 037-22032	County: CRWFD		
Elev.	Location: NE NE SW		

Operator: JAYHAWK ENERGY, INC.			
Address: P.O. BOX 191			
GIRARD KS 66743			
Well No: 3-3	Lease Name:	FINKE	
Footage Location: 2310	ft. from the	SOUTH Line	
2310	ft. from the	WEST Line	
Drilling Contractor: McPherson Drilling LLC			
Spud date: .07/16/2008	Geologist:		
Date Completed: .07/17/2008	Total Depth:	530	

Gas Tests:
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Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	9 7/8"			
Size Casing:	7"			
Weight:	17#			
Setting Depth:	22.8'			
Type Cement:	Connon		DRILLER:	MCPHERSON DRILLING
Sacks:	4			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
clay	0	10						
shale	10	12						
lime	12	14						
shale	14	78						
lime	78	79						
shale	79	80						
lime	80	94						
shale	94	95						
coal	95	98						
shale	98	102						
lime	102	104						
shale	104	110						
coal	110	112						
shale	112	132						
sand	132	134						
shale	134	218						
coal	218	220						
shale	220	230						
coal	230	232						
shale	232	325						
sand	325	328						
shale	328	492						
coal	492	494						
Mississippi lime	494	530 TD						

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 WICHITA, KS

INSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

3-431-9210 OR 800-467-8676

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TICKET NUMBER 16235

LOCATION Ottawa, KS

FOREMAN Casen Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/17/08	5337	Finke 3-3 3-3	3	29	23	CR

STONER
McPherson Drilling
MAILING ADDRESS
PO Box 97
Sycamore
STATE: KS ZIP CODE: 67363

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Cas Ken		
368	Bill Zab		
369	Gar Aud		
226	Chulam		

3 TYPE: long string HOLE SIZE: 10 1/4" HOLE DEPTH: 530' CASING SIZE & WEIGHT: 2 7/8 EUE
 SING DEPTH: 528' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 JRRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2" rubber
 PLACEMENT: 3.07 bbls DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 bpm

MARKS: established circulation, washed down 1 joint casing, mixed & pumped 100 #
union Gel followed by 10 bbls fresh water, mixed & pumped 80 gals 50/50
50 mix cement w/ 2% Premium Gel per sk, flushed pump clean, displaced
1/2" rubber plug to casing TD w/ 3.07 bbls, pressured to 700 PSI, released pressure
set float valve, observed cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump 368		925.00
5406	100 miles	MILEAGE pump truck 368		365.00
5407A	3.36 ton	ton mileage 226		403.20
502C	5.5 hrs	80 bbl Vac Truck 369		550.00
404	1.5 hrs	Stand-by on location x 3 men		360.00
124	78 gals	50/50 Pozmix cement RECEIVED		760.50
118B	235 #	Premium Gel KANSAS CORPORATION COMMISSION		39.95
1402	1	2 1/2" rubber plug OCT 20 2008		23.00
5611	1	Work head CONSERVATION WICHITA		100.00
		Sub total		3526.65
		SALES TAX		51.88
		ESTIMATED TOTAL		3578.53

Handwritten signature

223698