KANSAS CORPORATION COMMISSION ORIGINAL October 2008 Form Must Be Typed WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL 2 PERATOR: License # 33933

| OPERATOR: License # 33933 | API No. 15 - 003-23300-00-00 |
|---|---|
| Name: Poverty Oil LLC | Spot Description: 140' S. & 143' W. |
| Address 1: _2713 Ash Street | SW _NE _SE _SW Sec. 19 Twp. 9 S. R. 25 ☐ East ✓ West |
| Address 2: | 850' Feet from North / South Line of Section |
| City: Hays State: KS Zip: 67601 + | 3113' Feet from 📝 East / 🗌 West Line of Section |
| Contact Person: _Ed Glassman | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (785) 259-5807 | □NE □NW ☑SE □SW |
| | County: Graham |
| CONTRACTOR: License # 31548 Name: Discovery Drilling Co., Inc. | Lease Name: Popp Well #: 1 |
| Wellsite Geologist: Ed Glassman | Field Name: Corke Southeast |
| Name: Discovery Drilling Co., Inc. Wellsite Geologist: Ed Glassman Purchaser: None | Producing Formation: None |
| Designate Type of Completion: | Elevation: Ground: 2606 Kelly Bushing: 2614 |
| New Well Re-Entry Workover | Total Depth: 4160 Plug Back Total Depth: |
| OilSWDSIOW | Amount of Surface Pipe Set and Cemented at: 222.82' Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? Yes No |
| CM (Coal Bed Methane) Temp. Abd. | If yes, show depth set:Feet |
| Dry Other | |
| (Core, WSW, Expl., Cathodic, etc.) | If Alternate II completion, cement circulated from: |
| If Workover/Re-entry: Old Well Info as follows: | feet depth to: |
| Operator: | Drilling Fluid Management Plan |
| Well Name: | (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Chloride content: 15,000 ppm Fluid volume: 240 bbls |
| Deepening Re-perf Conv. to Enhr Conv. to SWD | Dewatering method used: Evaporation |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Docket No.: | · |
| Dual Completion Docket No.: | Operator Name: |
| Other (SWD or Enhr.?) Docket No.: | Lease Name: License No.: |
| 09/14/2009 09/19/2009 09/20/2009 | QuarterSecTwpS. R East West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Date Reached TD Recompletion Date | County: Docket No.: |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form | nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells. |
| are complete and correct to the best of my knowledge. | e on and gas industry have been duty complied with and the statements herein |
| Signature: | KCC Office Use ONLY |
| Title: Geologist/Owner Date: 10/09/2009 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 9th day of October | If Denied, Yes Date: |
| 20 <u>0</u> 9 . | Wimling Log Passived |
| | WANA GLASSMAN Geologic Report Received Notary Public UIC Distribution OCT 1 2 2000 |
| DIA T. MARA 14 77811 | State of Kansas stion Expires 12-7-1/ |
| · Emy Comm | KCC WICHITA |

| Operator Name: Pove Sec. 19 Twp. 9 | 1191 | AO | | Sid | ie Two | | | | | |
|---|---|---|-------------------------------|------------------------|--------------------|---------------------------------|--|--------------------------------------|-------------------------------|--|
| Operator Name: Pove | rty Oil LEC | | | Lease | Name: _ | Popp | | Well #: | | |
| Sec. 19 Twp. 9 | S. R. <u>25</u> | ☐ East 🗸 | West | Count | y: Grah | am | | • , | | |
| INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates surveyed. Attach final g | w important tops and she sed, flowing and she sif gas to surface to | nd base of forn ut-in pressures est, along with | nations pend s, whether sh | etrated. Conut-in pres | Detail all c | ores. Report ched static lev | all final copies of rel, hydrostatic pre | drill stems tests essures, bottom | hole temperature, fluid | |
| Drill Stem Tests Taken (Attach Additional SI | neets) | ✓ Yes | □No | | ٧L | og Forma | tion (Top), Depth | and Datum | Sample | |
| Samples Sent to Geolo | oical Survey | ✓ Yes | □No | | Nam Anhy | _ | | Тор 2267 | Datum 347 | |
| Cores Taken | 9.00.00.00 | ☐ Yes | ☑ No | | 1 . | hydrite | | 2302 | 312 | |
| Electric Log Run | | ✓ Yes | No | | Tarki | | | 3489 3636 | -875 | |
| (Submit Copy) | | | | | Tope | | | | -1022 | |
| List All E. Logs Run: | | | | | Heeb | | | 3847 | -1233 | |
| Dual Induction | , Density-Ne | utron, So | nic | | Lansi | ing . | | 3887 | -1273 | |
| | | | | | B/Ka | nsas City | | 4113 | -1499 | |
| | | | CASING I | RECORD | N∈ | w Used | | | | |
| | | | | onductor, s | urface, inte | ermediate, produ | uction, etc. | | | |
| Purpose of String | Size Hole Drilled | Size Ca Set (In | | | ight /Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Surface | 12.25° | 8.625" | | 23# | | 222.82' | Common | 150 | 2% gel, 3% cc | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | <u> </u> | | | | | | | | | |
| Purpose: | Depth | 1 | 1 | | | JEEZE RECOR | • | | | |
| Perforate | Top Bottom | Type of C | ement | #Sacks | #Sacks Used Type a | | | nd Percent Additives | | |
| Protect Casing —— Plug Back TD | | | | | | | | | | |
| Plug Off Zone | | | | | | | | | | |
| | | | | | | I | | | | |
| Shots Per Foot | | ON RECORD - Footage of Each | | | | | racture, Shot, Ceme (Amount and Kind of a | | rd Depth | |
| | | | | , | * | | | | · | |
| | | | | | | | | | | |
| | * **** | | | | | | | | | |
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| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer A | At: | Liner Run: | ☐ Yes ☐ N | Jo | | |
| Date of First, Resumed Pr | roduction, SWD or En | hr. Pro | oducing Metho | od: | Clausia. | | | | or (Funtain) | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas N | Acf | Flowing Wate | | Bbls. | Gas-Oil Ratio | er (Explain) Gravity | |
| | | | | | | | | | | |
| DISPOSITION | N OF GAS: | | MI | ETHOD OF | COMPLE | TION: | | PRODUCTION | ON INTERVAL: | |
| Vented Sold | Used on Lease | | Hole HAMELA (Spesifical | Berana | Dually | Com | commingled | · · · · · | | |
| L | Mail to: K | 4 | Konsos | to utoli | | - | | | | |

October 9, 2009

Poverty Oil LLC 2713 Ash Street Hays, KS 67601

Kansas Corporation Commission Conservation Division 130 S. Market Room 2078 Wichita, KS 67202

Re: Popp #1, SW/4 Section 19 – T9S – R25W; Graham County Kansas.

To whom it may concern:

Poverty Oil LLC hereby requests that the information and data regarding the aforementioned well be held confidential for a period of 12 months.

Respectfully,

Ed Glassman

Geologist/Owner

KCC OCT 0 9 2009 COMFIDENTIAL

RECEIVED
OCT 1 3 2009
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

| Phone 785-483-2025 Cell 785-324-1041 | Н | ome Office I | P.O. B | ox 32 Rus | ssell, KS 67665 | No. | 3803 |
|--|--|--------------|--|--------------|---------------------------|--------------------------|-----------------------|
| Sec. | Twp. | Range | (| County | State | On Location | Finish |
| Date 9/14/09 19 | 9 | 25 w | 6 | raham | KS | | P:12 bw |
| | Vell No. | t | Location | on St. Pete | r, N+0 JRd, 1 | 1 W, 45, E+ | 5 Into |
| Contractor Discovery D | rillin | Rig #1 | , Sec | Owner | | | |
| Type Job Sufface | |) J | | To Quality Q | ilwell Cementing, Inc | : cementing equipmen | t and furnish |
| Hole Size 124" | T.D. | 293, | 19. | cementer an | d helper to assist ow | ner or contractor to d | o work as listed. |
| csg. 8%" 23# | Depth | 393, | | Charge To | buerty Oil, | LLC. | |
| Tbg. Size | Depth | 34 B | | Street | <i></i> | | |
| Tool | Depth | | | City | پونموند د ریست پیشند مورد | State | |
| Cement Left in Csg. 151 | Shoe J | oint | | The above wa | | and supervision of owner | r agent or contractor |
| Meas Line | Displac | e 134 f | 36/2. | | | EMENT | , |
| EQUIPI | | | | Amount Ord | ered 150 3x C | 3% CC 2% | gel |
| Pumptrk 9 No. Cementer P | ·ul | | | Common | 500 | | ļ |
| Bulktrk 3 No. Driver Driver | ake | | | Poz. Mix | | | |
| | cale - | | | Gel. 3 | 17 | <u> </u> | |
| JOB SERVICES | | RKS | | Calcium | 5 0 42 | | KCC |
| Remarks: Cement (| 3500 | lated | | Hulls | | 00 | T 0 q 2009 |
| | | | | Salt | | - | |
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| 1000000000 | *************************************** | o: 0.00 | | Mileage | 0 3 600 | | <u> </u> |
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| · · · · · · · · · · · · · · · · · · · | • | <u> </u> | | 1 | | Discount | |

Total Charge

QUALITY OILWELL CEMENTING, INC.

| Phone 785-483-2025 Cell 785-324-1041 | | Н | ome Office | P.O. Bo | ox 32 Ru | ssell, KS 676 | 665 | No. | 3808 |
|--|------------|---|------------|---------------|--------------|-------------------------------------|------------------------|-----------------|---------------------|
| | Sec. | Twp. | Range | (| County | State | On | Location | Finish |
| Date 9/20/09 | 19 | 9 | 35 v | 6 | raham | K2 | | · | 7:00 AN |
| Lease Popp | V | Vell No. | | Location | * 888 nc | Redline, 12 | MIJNI | 4 W/4 5, | E+5; nto |
| Contractor Discov | en s | <u> 20111i</u> | my Rig# | 1 | Owner | | | | |
| Type Job Plua | l | | 7 | | Voji are her | Dilwell Cementing reby requested to | rent cementi | ng equipment | and furnish |
| Hole Size フッパ | | T.D. | 4160 | alanaman T. | cementer a | nd helper to assi | st owner or co | ontractor to do | work as listed. |
| Csg. | ·· | Depth | | | Charge To | Poverty C |); LL | <u>. C</u> | |
| Tbg. Size | | Depth | | | Street | | | | ···· |
| Tool | | Depth | | | City | | State | | |
| Cement Left in Csg. | | Shoe J | oint | | The above w | vas done to satisfa | ction and super | vision of owner | agent or contractor |
| Meas Line | | Displac | e | | | | | K# Per Fr | Sea 1 |
| | EQUIPA | MENT | | | Amount Ord | | 60/40 L | 1% gel | <u> </u> |
| Pumptrk No. Ceme | r 10 | ,ul | | | Common | 132 0 | 1000 | , | |
| Bulktrk No. Drive | 1910 | andon | | | Poz. Mix | 880 | 600 | | |
| Bulktrk PU No. Drive | Δ | ky | | | Gel. | 90/1 | 709 | | KCC _ |
| JOB SE | RVICES | & REMA | RKS | | Calcium | | | | 0 q 2009 |
| Remarks: 2284' - | <u> 72</u> | ۶x | | | Hulls | | | ULI | ~ 6 |
| 1407'- | 100 | SX | | | Salt | | | CON | FIDENTIAL |
| 273'- | 40 | SX | · | | Flowseal | 5502 | 96/ | | · |
| 40'- | 10 | sx | | | | | <u> </u> | DEAR | DIN ASSESS |
| Rathole - | 30 | SX | | | | | | KEU | EIVED |
| Mousehole- | 15 | ٢X | | | | | | OCT | 3 2009 |
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Total Charge