



Operator Name: Poverty Oil LLC Lease Name: Popp Well #: 1  
Sec. 19 Twp. 9 S. R. 25  East  West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2267	347
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2302	312
List All E. Logs Run:		Tarkio	3489	-875
<b>Dual Induction, Density-Neutron, Sonic</b>		Topeka	3636	-1022
		Heebner	3847	-1233
		Lansing	3887	-1273
		B/Kansas City	4113	-1499

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	222.82'	Common	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf <input type="checkbox"/> Dually Com <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: _____ _____
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October 9, 2009

Poverty Oil LLC  
2713 Ash Street  
Hays, KS 67601

Kansas Corporation Commission  
Conservation Division  
130 S. Market  
Room 2078  
Wichita, KS 67202

Re: Popp #1, SW/4 Section 19 – T9S – R25W; Graham County Kansas.

To whom it may concern:

Poverty Oil LLC hereby requests that the information and data regarding the  
aforementioned well be held confidential for a period of 12 months.

Respectfully,



Ed Glassman  
Geologist/Owner

KCC  
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CONFIDENTIAL

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OCT 13 2009  
KCC WICHITA

# QUALITY OILWELL CEMENTING, INC.

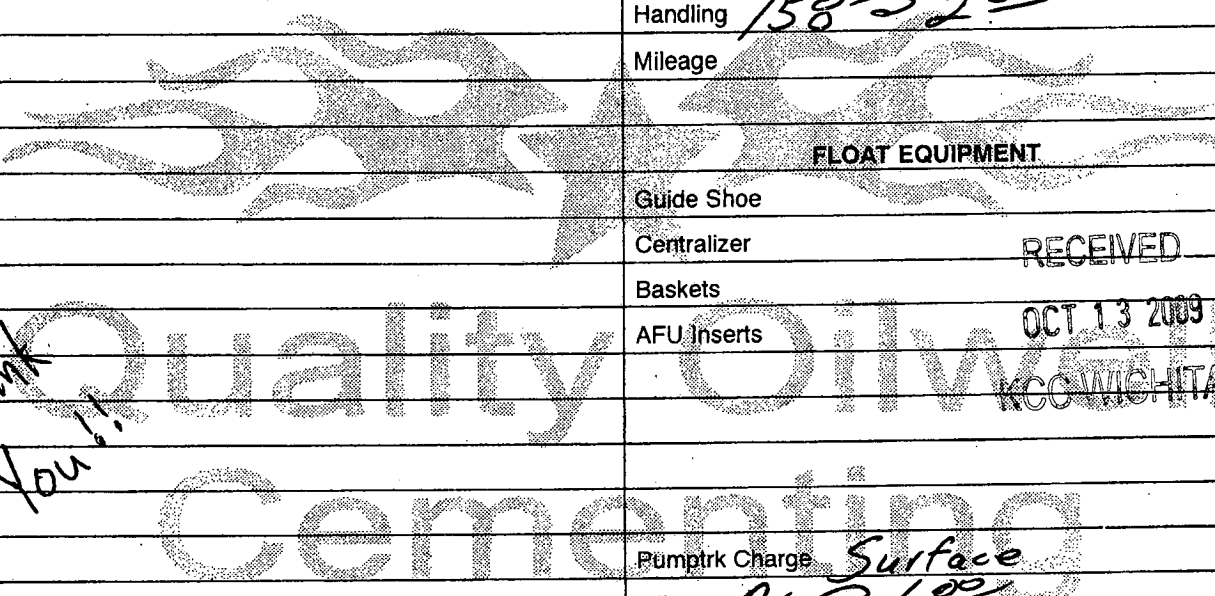
Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3803

Date	9/14/09	Sec.	19	Twp.	9	Range	25w	County	Graham	State	KS	On Location		Finish	6:15 PM	
Lease	Popp		Well No.	1		Location St. Peter, N to Jrd, 4 W, 1/4 S, E + S Into										
Contractor	Discovery Drilling Rig #1							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface							Charge To Poverty Oil, LLC.								
Hole Size	12 1/4"		T.D.	223'												
Csg.	8 7/8" 23#		Depth	223'												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace	13 1/4 Bbls.		CEMENT										
EQUIPMENT							Amount Ordered 150 ex Com 3% CC 2% gel									
Pumptrk	9	No.	Cementer	Paul		Common 150 <sup>00</sup>										
Bulktrk	3	No.	Driver	Blake		Poz. Mix										
Bulktrk	PU	No.	Driver	Neale		Gel. 3 <sup>00</sup> 17 <sup>00</sup>										
JOB SERVICES & REMARKS							Calcium 5 <sup>00</sup> 42 <sup>00</sup>									
Remarks:	Cement Circulated							Hulls								
							Salt									
							Flowseal									
							Handling 158 <sup>00</sup> 2 <sup>00</sup>									
							Mileage 350 <sup>00</sup>									
							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Pumptrk Charge Surface 450 <sup>00</sup>									
							Mileage 20 <sup>00</sup> 6 <sup>00</sup>									
							Tax									
							Discount									
							Total Charge									
X Signature	[Signature]															

Thank You!!



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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3808

Date	9/20/09	Sec.	19	Twp.	9	Range	25 W	County	Graham	State	KS	On Location		Finish	7:00 AM	
Lease	Popp	Well No.	1	Location 283 + Redline, 12 W, 2 N, 4 W, 4 S, E + S into												
Contractor	Discovery Drilling Rig #1							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Plug							Charge To Poverty Oil LLC								
Hole Size	7 7/8"							T.D. 4160'								
Csg.								Depth								
Tbg. Size								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Meas Line								Displace								
<b>EQUIPMENT</b>												Amount Ordered				
Pumptrk	1	No.		Cementer	Paul							220 sx 60/40 4% gel				
Bulktrk	11	No.		Driver	Brandon							Common 132 @ 10				
Bulktrk	PV	No.		Driver	Rocky							Poz. Mix 88 @ 6				
<b>JOB SERVICES &amp; REMARKS</b>												Gel. 8 @ 17.00				
Remarks: 2284' - 25 sx												Calcium				
1407' - 100 sx												Hulls				
273' - 40 sx												Salt				
40' - 10 sx												Flowseal 55 @ 2.00				
Rathole - 30 sx												Handling				
Mousehole - 15 sx												Mileage				
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												KCC WICHITA				
												<b>FLOAT EQUIPMENT</b>				
												Guide Shoe				
												Centralizer				
												Baskets				
												AFU Inserts				
												8 5/8" Dry Hole Plug 45.00				
												Pumptrk Charge A.6 plug 500.00				
												Mileage 20 @ 26.00				
												Tax				
												Discount				
												Total Charge				
Signature <i>[Signature]</i>																

Thank You!!

