

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/08

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Bluestem Gas Marketing / Plains Marketing
 Operator Contact Person: Dean Pattison, Operations Manager
 Phone: (316) 267-4379 (ext 107)
 Contractor: Name: HARDT DRILLING, LLC
 License: 33902
 Wellsite Geologist: Billy G. Klaver **CONFIDENTIAL**
 Designate Type of Completion: **OCT 14 2008**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/16/02008	06/26/2008	07/22/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007 - 23313 0000
 County: BARBER
C N2 NE Sec. 24 Twp. 34 S. R. 12 East West
660' FNL feet from S (N) (circle one) Line of Section
1320' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: WENZEL G.U. Well #: 2
 Field Name: STRANTHAN
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1462 Kelly Bushing: 1472
 Total Depth: 5305 Plug Back Total Depth: 5124
 Amount of Surface Pipe Set and Cemented at 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

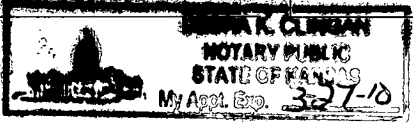
Drilling Fluid Management Plan Alt I NR 12-31-08
 (Data must be collected from the Reserve Pit)
 Chloride content 32,000 ppm Fluid volume 1800 bbls
 Dewatering method used Haul free fluids and allow pits to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: WOOLSEY OPERATING COMPANY, LLC
 Lease Name: CLARKE 1 SWD License No.: 33168
 Quarter SW Sec. 8 Twp. 32 S. R. 12 East West
 County: Barber Docket No.: D - 28,492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison, Operations Manager Date: October 14, 2008
 Subscribed and sworn to before me this 14th day of October,
20 08
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 14 2008



JAN 10 2008

Side Two

JAN 10 2008

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: WENZEL G.U. Well #: 2
 Sec. 24 Twp. 34 S. R. 12 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1904	- 432
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3803	- 2331
List All E. Logs Run:		Douglas	3820	- 2348
Compensated Neutron Density PE		Swope	4471	- 2999
Dual Induction		Hertha	4503	- 3031
Cement Bond		Mississippian	4703	- 3231
		Viola	5081	- 3609
		Simpson	5182	- 3710

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	224'	60/40 poz	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5149'	60/40 poz	50	4% gel, 1/4# Celoflake
					Class H	300	10% salt, 10% Gyp, 1/4# Floseal, 6# Kolseal, .8% FL160, Clapro

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalaker)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	Mississippian zone 4708'-4732'	ACID: 3150 GAL 10% MIRA	4708' -
2	Mississippian zone 4736'-4775'	FRAC: 365,200 gal treated FW, 135,100# 30/70 sd, 24,000# 16/30 sd & 11,500# 16/30 resin coated sd	4775' OA

TUBING RECORD	Size 2 3/8"	Set At 5124'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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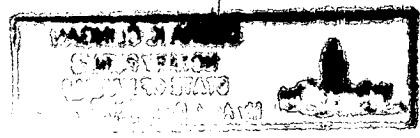
Date of First, Resumerd Production, SWD or Enhr. 08/11/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 450	Water Bbls. 85	Gas-Oil Ratio 25,000 : 1	Gravity n/a
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Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify)

Production Interval: Dually Comp. Commingled 4708' - 4775' OA



ALLIED CEMENTING CO., LLC. 31120

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-27-08</u>	SEC <u>24</u>	TWP. <u>34s</u>	RANGE <u>12w</u>	CALLED OUT	ON LOCATION <u>8:</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Wenzel JV</u>	WELL # <u>2</u>	LOCATION <u>Med Lodge - 281 + 160</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>14s - 2w 5 into</u>				

CONTRACTOR <u>Harold #1</u>	OWNER <u>Woolsey</u>
TYPE OF JOB <u>Prod. Eng</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5305</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5149</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1400</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>41'</u>
CEMENT LEFT IN CSG. <u>41'</u>	
PERFS.	
DISPLACEMENT <u>82 3/4 bbls 28 KCL</u>	

CEMENT		
AMOUNT ORDERED	<u>6500 60/40 42 gal</u>	
	<u>1/4 # floreal, 30 gal + 10 gal up 108 salt</u>	
	<u>6 # Kaseal - 827-460 + 1/4 # floreal</u>	
	<u>+ 8 gal clapro</u>	
COMMON	<u>39 A</u>	@ <u>15.45</u> <u>602.55</u>
POZMIX	<u>26</u>	@ <u>8.00</u> <u>208.00</u>
GEL	<u>2</u>	@ <u>20.80</u> <u>41.60</u>
CHLORIDE		@
ASC		@
	<u>300 H</u>	@ <u>16.75</u> <u>5025.00</u>
	<u>Gyp Seal 28</u>	@ <u>29.20</u> <u>817.60</u>
	<u>Sklt 33</u>	@ <u>12.00</u> <u>396.00</u>
	<u>Kol Seal 1800 #</u>	@ <u>.89</u> <u>1602.00</u>
	<u>FL-160 226 #</u>	@ <u>13.30</u> <u>3005.80</u>
	<u>F10 Seal 91 #</u>	@ <u>2.50</u> <u>227.50</u>
	<u>Clapro 8 gal.</u>	@ <u>31.25</u> <u>250.00</u>
		@
HANDLING	<u>473</u>	@ <u>2.40</u> <u>1135.20</u>
MILEAGE	<u>16 x 473 x .10</u>	<u>756.80</u>
		TOTAL <u>14068.05</u>

EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER HELPER <u>Mark</u>
BULK TRUCK # <u>421</u>	DRIVER <u>Danny W</u>
BULK TRUCK #	DRIVER

REMARKS:
Pipe on bottom of circuit, plug rate
mouse mix 50 x 200 gal + 20 x
tail shut down pump, when pump
line is release plug start
displacement left pressure at
50 bbls slow rate to 36m
3ump plug at 83 3/4 bbls + 800 psi
plug did not

SERVICE		
DEPTH OF JOB	<u>5149'</u>	
PUMP TRUCK CHARGE		<u>2295.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>16</u>	@ <u>7.00</u> <u>112.00</u>
MANIFOLD	@	
	<u>Head run</u>	@ <u>113.00</u> <u>113.00</u>
		@
		TOTAL <u>2520.00</u>

CHARGE TO: Woolsey
 STREET _____
 CITY WELL STATE FILE OCT 14 2008

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Regulatory	Correspondence
Drig / Comp	Workovers
Tests / Meters	Operations

PLUG & FLOAT EQUIPMENT		
	<u>4/5</u>	
	<u>1-1 1/2 float shoe</u>	@ <u>434.00</u> <u>434.00</u>
	<u>1-Latch down plug</u>	@ <u>405.00</u> <u>405.00</u>
	<u>17-Turbolayers</u>	@ <u>68.00</u> <u>1156.00</u>
	<u>36-Recip scalars</u>	@ <u>68.00</u> <u>2448.00</u>
		@
		TOTAL <u>4443.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES @ 1130000
 DISCOUNT @ 1130000 IF PAID IN 30 DAYS

PRINTED NAME MUSE THARP
 SIGNATURE Muse Tharp

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

ALLIED CEMENTING CO., LLC. 32452

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. C. W. Loxso, Ks.

DATE <u>6-16-08</u>	SEC <u>24</u>	TWP. <u>34S</u>	RANGE <u>12W</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>6:00</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Wenzel 60</u>		WELL# <u>2</u>	LOCATION <u>281 + 110, 14S. to Burgos</u>		COUNTY <u>Burgor</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)			<u>Rd, .2W Sinto</u>				

CONTRACTOR Horst OWNER Woolsey Operating

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>14 3/4</u>	T.D. <u>221</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>224</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	<u>15</u>
PERFS.	
DISPLACEMENT <u>20 bbls Freshwater</u>	

CEMENT
AMOUNT ORDERED 200sy Class A 3% cc
2% G-1

EQUIPMENT

PUMP TRUCK # <u>352</u>	CEMENTER <u>Dgrin Franken</u>
	HELPER <u>Mike B.</u>
BULK TRUCK # <u>389</u>	DRIVER <u>Donald</u>
BULK TRUCK #	DRIVER

COMMON <u>200 A</u>	@ <u>15.45</u>	<u>3090.00</u>
POZMIX	@	
GEL <u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE <u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>211</u>	@ <u>2.40</u>	<u>506.40</u>
MILEAGE <u>16 x 211 x 10</u>		<u>337.60</u>
TOTAL		<u>4424.60</u>

REMARKS:

Pipe on bottom & break circulation
pump 3 bbls chert of Freshwater
Mix 200 sy of cement, Start displacement
pump plus 9 bbls
Pump 20 bbls & Shut in, Cement did
circulate

SERVICE

DEPTH OF JOB <u>224</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>16</u>	@ <u>7.00</u>	<u>112.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1130.00

CHARGE TO: Woolsey Operating
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
none
@
@ **OCT 14 2008**
@
CONSERVATION DIVISION
WICHITA, KS
TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES ~~5276~~
DISCOUNT ~~5276~~ IF PAID IN 30 DAYS

PRINTED NAME X MIKE THARP

SIGNATURE X Mike Tharp

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**