

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-01-08</u>	<u>7-09-08</u>	<u>7-10-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24384-0000  
County: Labette  
S/2 NE SE Sec. 35 Twp. 34 S. R. 18  East  West  
1650 feet from  N (circle one) Line of Section  
660 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: O'Brien, Robert R. Well #: 35-1  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 946 Kelly Bushing: n/a  
Total Depth: 978 Plug Back Total Depth: 969.74  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 969.74  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Att # NJ 1-28-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

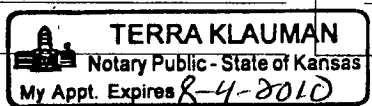
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 10-16-08  
Subscribed and sworn to before me this 16<sup>th</sup> day of October,  
20 08.  
Notary Public: Terra Klauaman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 17 2008



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: O'Brien, Robert R. Well #: 35-1  
 Sec. 35 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	969.70	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

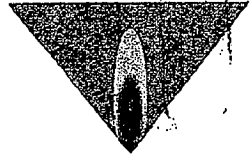
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*KM*  
*MM*  
*10/17/08*

TICKET NUMBER - 6767

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 628230

API 15-099-24384

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-8	O'Brien Robert R. 35-1	35	34	18	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	11:30		903427		2	<i>Joe Blomberg</i>
TIM	↓	↓		903255		↓	<i>2 gpm</i>
Matt	↓	↓		903600		↓	<i>Matt Wulf</i>
Tyler	↓	↓		903140	932452	↓	
Daniel	↓	↓		904735		↓	<i>Daniel</i>
Maverick	↓	↓		937310	932885	↓	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 976 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 969.70 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2  
 DISPLACEMENT 23.08 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46ppm

REMARKS:

Installed cement head Ran 2 SK gel of 14 BBI dye of 1 SK gel of 120 SK of cement to get dye to surface. Flush pump. Pump pump plug to bottom of set float valve

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	969.70	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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 CONSERVATION DIVISION  
 WICHITA, KS

**FOXSE ENERGY SERVICES**

**DRILLERS LOG**

**FOXSE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	35	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>		
<b>API #</b>	099-24384	<b>County:</b>		Labette		280'		no blow		
<b>Elev.:</b>	946'	<b>Location:</b>		Kansas		350'		10 in 1/2"		19.9
						381'		11 in 1"		85.9
<b>Operator:</b> Quest Cherokee LLC						412'		22 in 1-1/4"		206
<b>Address</b> 210 W. Park Ave., suite 2750						443'		10 in 1-1/4"		138
Oklahoma City, OK. 73102						474'		10 in 1-1/4"		138
<b>WELL #</b>	35-1	<b>Lease Name:</b> Obrien, Robert R.				505'		24 in 1-1/4"		215
<b>Footage location</b>		1650 ft. from the		S line		536'		4lb - 1/2"		68.8
		660 ft. from the		E line		567'		4lb - 1/2"		68.8
<b>Drilling Contractor:</b> FOXSE ENERGY SERVICES						641'		4lb - 1/2"		68.8
<b>Spud Date:</b> NA		<b>Geologist:</b>				815'		4lb - 1/2"		68.8
<b>Date Completed:</b> 7/9/2008		<b>Total Depth:</b> 978'				877'		10lb - 1"		472
<b>Exact Spot Location</b> S/2 NE SE						978'		15 in 1-1/4"		170

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole</b>	12-1/4"	7-7/8"
<b>Size Casing</b>	8-5/8"	5-1/2"
<b>Weight</b>	24#	15-1/2#
<b>Setting Depth</b>	22'	22' case
<b>Type Cement</b>	port	
<b>Sacks</b>	5 them	

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	424	426	lime/mississ	853	978
shale	22	128	shale	426	454			
lime	128	166	coal	454	456			
sand/shale	166	232	sand	456	475			
lime	232	276	shale	475	479			
shale	276	278	lime	479	480			
b. shale	278	280	coal	480	482			
lime	280	340	shale	482	489			
b. shale	340	342	sand	489	497			
shale	342	359	shale	497	524			
b. shale	359	361	b. shale	524	526			
lime	361	365	shale	526	537			
coal	365	367	sand	537	557			
shale	367	369	b. shale	557	558			
sand	369	373	coal	558	560			
shale	373	400	shale	560	665			
lime	400	404	coal	665	667			
shale	404	416	shale	667	807			
coal	416	418	coal	807	809			
lime	418	420	shale	809	820			
b. shale	420	422	coal	820	822			
shale	422	424	shale	822	853			

Comments: 846'-add water

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