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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675

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Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/14/08 10/15/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

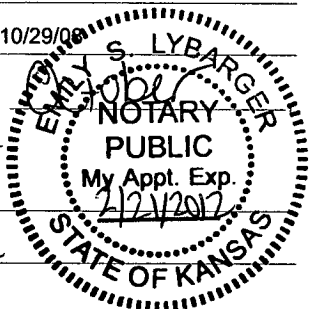
API No. 15 - 205-27581-0000
County: Wilson
C NW SW Sec. 24 Twp. 27 S. R. 14 East West
1980 feet from S N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M. Timmons Well #: A-13
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 854' Kelly Bushing: N/A
Total Depth: 1355' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 60' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NH12-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shull
Title: Administrative Assistant Date: 10/29/08
Subscribed and sworn to before me this 29 day of October
2008
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received


UIC Distribution

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OCT 31 2008

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 24	T. 27	R. 14E
API No. 15- 205-27581	County: WILSON		
Elev. 854	Location: C NW SW		

Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-13	Lease Name: M. TIMMONS		
Footage Location: 1980 ft. from the SOUTH Line			
660 ft. from the WEST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 10/14/2008	Geologist:		
Date Completed: 10/15/2008	Total Depth: 1355		

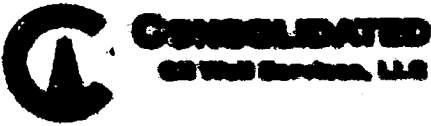
Gas Tests:		
519	0.00	MCF
678	0.00	MCF
694	8.76	MCF
840	8.76	MCF
891	8.76	MCF
916	14.6	MCF
931	17.3	MCF
954	16.9	MCF
1123	17.3	MCF
1134	17.3	MCF
1156	17.3	MCF
1184	14.6	MCF
1268	8.76	MCF
Comments:		
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Start injecting @		

Casing Record			Rig Time:	
	Surface	Production	3.00	HR(S) GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	20#		1.00	HR(S) RIG TIME SET
Setting Depth:	60'	CHEROKEE		SURFACE PIPE
Type Cement:	Portland			
Sacks:	CONSOLIDATED		DRILLER:	DEVIN WINDSOR

N/C

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	40	lime	770	788	coal	1261	1265
shale	40	91	shale	788	833	shale	1265	1285
lime	91	157	coal	833	836	coal	1285	1288
shale	157	231	shale	836	873	shale	1288	1300
lime	231	263	lime	873	877	Mississippi	1300	1355
shale	263	346	coal	877	880			
lime	346	393	lime	880	900			
shale	393	463	black shale	900	913			
lime	463	511	lime	913	920			
black shale	511	516	coal	920	928			
lime	516	566	lime	928	947			
shale	566	587	black shale	947	953			
lime	587	601	lime	953	960			
shale	601	617	shale	960	983			
lime	617	659	sandy shale	983	1004			
shale	659	664	shale	1004	1116			
black shale	664	672	coal	1116	1121			
shale	672	678	shale	1121	1126			
black shale	678	691	coal	1126	1128			
shale	691	711	shale	1128	1143			
lime	711	729	black shale	1143	1156			
shale	729	737	shale	1156	1169			
lime	737	742	coal	1169	1176			
shale	742	770	shale	1176	1261			

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OCT 31 2008
 CONSERVATION DIVISION
 WICHITA, KS



ENTERED

TICKET NUMBER 20272
 LOCATION Wichita
 FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
 620-431-0210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-08	0890	M. Timmons A-13				
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			485	Alan		
CITY STATE ZIP CODE Fort Worth TX			439	Calin	OCT 29 2008	
			437	Jim	CONFIDENTIAL	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1955 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1245 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 136 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21 bbl DISPLACEMENT PSI 200* MIX PSI Beep Plug 120* RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 22 bbls fresh water. Mix 200* Gel Flush, 10 bbls dye water. Mix thick set cement. 5* Kal-seal pack wash out pump & lines. Shut down. Release plug. Displace with 21 bbls fresh water. Final pumping pressure 200*. Pump to 1200*. Wait 2 min. Release pressure plug. Shut well in 0*. Good cement returns to surface. 8 bbls slurry to pit. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	926.00	926.00
5406	40	MILEAGE	3.63	145.20
1186A	140 sks	Thick SET Cement	17.00	2380.00
1110A	200 #	Kal-seal 5" per/sk	.42	84.00
1118A	200*	Gel Flush	.17	34.00
5502C	3 hrs	80 bbl Vacuum Truck	100.00	300.00
1123	3000 gallons	CITY WATER	14.00	42.00
5407A	2.2 Tons	40 miles Bulk Truck	120	264.00
4404	1	4 1/2 Rubber Plug	45.00	45.00
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			Sub Total	3761.60
			SALES TAX	116.09
			ESTIMATED TOTAL	3877.69

Revin 3737

AUTHORIZATION Called by Tyler TITLE Co. Rep. DATE _____